Form 3160-5 (November, 1996)

DEPARTMENT OF THE INT BUREAU OF LAND MAN

FORM APPROVED OMB No. 1004-0135

Expires: July 31, 1996

SUND	SF-079003					
Do n	110	If Indian_Allottee, or 1	ribe Name			
abando	oned well. Use Form 3100	0-3 (APD) for such proposals				
SUBMIT IN TRIPLI	CATE- Other Instruc	tions on the reverse sid	e^{7}	7. If Unit or CA. Agreem	ent Designation	
1. Type of Well	A TRANSPORTED BY A LINE OF THE PARTY OF THE			Alambaa	at Dianas IInit	
<u></u>		1 19 15 15 W. 20 20 1 1 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	-	NOTTNea:	st Blanco Unit	
Oil Well X Gas Well	Other	- Carlotte C	l°	s. weii name and No.		
2. Name of Operator					NEBU 330	
Devon Energy	ļs	9. API Well No.				
3a. Address 3b. Phone No. (include area code))	30-045-32228		
1751 Highway 511 Navajo Dam, NM 87419 (505)320-6310			, ja	10. Field and Pool, or E	xploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Dakota	Blanco Mesa V	'erde
2400' FSL & 2260' FW	L NE /4, SW /4,	Sec. 27 , T 31N R	. 7W 🏻	11. County or Parish, S	tate	
Latitude	Longitude	Unit K]	San Juan	NM	
12. CHECK APPROPE	RIATE BOX(S) TO IN	IDICATE NATURE OF	NOTICE	E, REPORT, C	OR OTHER DA	TA
TYPE OF SUBMISSION		TYPE OF A	ACTION			
Notice of Intent	Acidize	Deepen Producti	ion (Start/ R	esume) Water S	hut-off	
	Altering Casing	Fracture Treat Reclama	ation	Well Inte	arity.	
F				=	grity	
X Subsequent Report	Casing Repair	New Construction Recomp	olete	X Other		
	Change Plans	Plug and abandon Tempora	arily Abando	n Casin	g and Cement	
Final Abandonment Notice	Convert to Injection	Plug back Water D	isposal			
13. Describe Proposed or Completed O		-				
		ive subsurface locations and measured Bond No. on file with the BLM/ BIA. Requ		· ·		
Attach the bond under which the w	or will benotified or brovide the b	ond No. on the with the brist BIA. Requ	unea saseda	mer reports struit be tite	u wiuiii 30 days	

following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 300' On 4/9/04 set 6 jts 9-5/8" 32.3# casing at 287'. Cemented casing with 175 sx (37 bbls) Class "B" w/ 2% CaCl2 and 1/4# Flocele. Circulated 12 bbls to surface. Tested casing to 1500 psi.

Drilled 8-3/4" hole to 3528'. On 4/15/04, set 80 jts 7" 23# casing at 3518'. Cemented with 425 sx (109 bbls) 50/50 Poz w/ 2% Gel, 0.2% Versaset, and 0.1% Diacel foamed w/ nitrogen. Tailed in with 75 sx (19 bbls) same slurry w/o nitrogen. Circulated 25 bbls to surface. Tested casing to 1500 psi.

Drilled 6-1/4" hole to 7860'. On 4/19/04, set 185 jts 4-1/2" 11.6# casing at 7853'. Cemented with 235 sx (60 bbls) 50/50 Poz w/ 2% Gel, 0.2% Versaset, and 0.1% Diacel foamed w/ nitrogen. Tailed in with 450 sx (117 bbls) same slurry w/o nitrogen. Circulate 30 bbls to surface. Tested casing to 4500 psi.

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)	Title			
Kenny Rhoades	Company Representative			
Signature / Must THIS SPACE FOR FE	Date L-9-04	ACCEPTED FOR RECORD		
Approved by	Title	Date JUN 1 6 2004		
Conditions of approval, if any are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		FARMINGTON FIELD OFFICE BY		

or fraudulent statements or representations as to any matter within its jurisdiction.