

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM E-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-23245
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. State Oil & Gas Lease No. NMSF 079609
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: McCroden A
4. Well Location Unit Letter J : 2157 feet from the South line and 1900 feet from the East line Section 8 Township 25N Range 3W NMPM County Rio Arriba		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7132' GR		9. OGRID Number
		10. Pool name or Wildcat Blanco MV/ W. Lindrith G1-Dk

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Pay Add & Downhole Commingle** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with DHC 1386AZ, the Blanco Mesaverde and West Lindrith Gallup Dakota were downhole commingled as follows:

4/15-16/04 MIRU. TOH with 2-3/8" tubing.
4/19/04 Ran gauge ring. Set RBP @ 6700'. Pressure tested RBP - would not hold. Retrieve RBP.
4/23/04 Set CIBP @ 6080'. Load hole w/2% KCL water. Pressure test casing to 3000 psi-OK.
----- Perforate the Point Lookout from 5756-5972' w/ 43 holes.
4/26/04 Acidize w/1000 gals. 15% NEFE and 55 bio-balls. Frac with 56,556 gals 60Q foamed
----- slickwater and 140,000 lbs. 20/40 brady sand.
4/27-5/10/04 Flow back frac and clean out to FBTD.
5/11/04 Landed 2-3/8" tubing at 7927'. Returned to production as a Mesaverde/Gallup-Dakota down
----- hole commingle.

* The DHC allocation will be calculated and submitted after 60 days production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlie Donahue TITLE District Engineer DATE 6/4/04

Type or print name Charlie Donahue Telephone No. 505-325-6800

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE JUN - 7 2004
Conditions of approval, if any: