Form 3160-4

## UNITED STATES

FORM APPROVED

(August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								Expires: November 30, 2000								
	WELL (	COMPL	ETION O					RT	AND I	_OG		-		ase Serial 1 MSF0811		
1a. Type o	f Well	'Oil Well	☑ Gas \	Well	Dry	пο	ther					- 1	5. <b>I</b> f l	Indian, Allo	ottee or	Tribe Name
b. Type of Completion New				Work Over Dee							vr.	7. Unit or CA Agreement Name and No.				
	NGTON RE		S 0&G CO	LP	Con		MMY JON Mail: twims	att@	br-inc.c	om	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- 1	Al	ase Name a LLISON U	NIT 53	
,	FARMING	STON, NA	1''			1 11. 004	Phone No. (include area code) 5 /6 / 505.599.4028				1677	9. API Well No. 30-045-30368-00-S1				
4. Location	n of Well (Re Sec 29	port location	on clearly an 6W Mer NN	d in acc	ordance w	ith Fede	eral requiren	nents	<i>F</i> - 4	<b>n</b> . 40.	41/2		10 F B	ield and Po LANCO M	ool, or I ESAV	Exploratory ERDE
At surface Seine 1525FINL TOPEL									2) T	II. S	ec., T., R.,	M., or	Block and Survey 32N R6W Mer NMP			
• •	prod interval i	reported be	elow					Į.	io io			<i>"</i>	12. 0	ounty or P	arish	13. State
At total			15. Da	ate T.D.	Reached		16.	Date	Comple	ted (	. C	,		AN JUAN levations (	DF, KI	NM 3, RT, GL)*
04/26/2			05.	/07/200	4			D & 06/0	A∭Z	Ready	to Pro	d. 🦽		67 <sup>2</sup>	14 GL	ŕ
18. Total I	Depth:	MD TVD	6344 6344		19. Plug	Back T		D VD	0.	3 <b>44 كي الو</b> 341	,00,2	0. Dept	h Brid	ige Plug So		MD TVD
	Electric & Oth CL CBL	ier Mechai	nical Logs R	un (Subi	nit copy o	f each)				l w	Vas DS	II cored? T run? onal Surv		R⊽ No	⊢ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	and Liner Rec	ord (Repo	rt all strings													
Hole Size Size/Grade		rade	WT (#/TT )		Top Bottom MD) (MD)		Stage Cementer Depth			of Sks. & e of Cement		Slurry V (BBL	*   Cement		Гор*	Amount Pulled
		25 H-40	32.0		0	233				162			37		0	15
8.750		7.000 J-55 4.500 J-55			0	3973	2768		ļ	604			217		0	62
6.250	4.:	000 0-00	11.0	3	868	6343	<u> </u>				178		63		4354	
24. Tubing	g Record						<u> </u>									
Size	Depth Set (N	(D) Pa	acker Depth	(MD)	Size	Dept	h Set (MD)	P	acker De	epth (MI	D)	Size	De	pth Set (M	D)	Packer Depth (MD)
2.375		6250				136	D	Ţ								
	ing Intervals	r	Тор		Bottom	20.	Perforation		Interval			Size	Τ.	lo. Holes		Perf. Status
A)	Formation A) MESAVE				1905 6286		renoral		4905 TO 5293		3	0.340			OPE	
B)								5386 TO			_	0.34	Ϋ		OPE	
C)								5835 TO		TO 628	286 0.340		0 25 OPEN		OPE	N
D)	racture, Trea										上					
Z7. Acid, F	Depth Interv		nent Squeez	e, Etc.	<del></del>		···················	Aı	mount an	nd Type	of Ma	terial		<del></del>		<del></del>
			293 AND 91	,0000 S	CF N2		<del></del>			. С Турс	01 1110			<del></del>		
			293 10 BBL							_				0 BRADY S	SAND.	
			796 630 GAI													
28. Produc	tion - Interval		286 50 GAL	15% HC	L ACID; 12	2,00 GA	L 60 Q SLICI	KWA	IER/WT	00,000#	20/40	BRADY	SAND	<del></del>		·
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil Gr			as	P	roducti	on Method		
06/01/2004	1	1		0.0		3.0	0.0	Соп.	Arı	١	ravity		FLOWS FROM WELL			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	į.	Water BBL	Gas:O Ratio	ril	W	ell State					
2 28a. Produ	SI 712 ction - Interva	902.0 al B		0	29	53	0	L			G	51				
Date First	Test	Hours	Test	Oil	Gas		Water	Oil Gr			as	] P	roducti	on Method	-	
Produced	Date	Tested	Production	BBL	MCF	[]	BBL	Corr.	API	G	ravity			ን የ	EDT	D FOR RECOR
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:O Ratio	il	W	ell Stat	us		2466		u run neuun

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #31820 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* BLM REVISED \*\*

28b. Proc	luction - Inter	val C				-								
Date First			Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Grav	vity					
Choke Size	Tbg. Press. Flwg. Sb	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	l Status					
28c. Proc	luction - Inter	val D		J	<u>.l.</u>	_1		L						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	ll Status	<b></b>				
29. Dispo	osition of Gase	Sold, used	for fuel, ven	ted, etc.)	l									
	nary of Porou	s Zones (Inc	clude Aquife	ers):			<del> </del>	<del></del>	1 31. For	mation (Log) Markers				
Show tests,	all important	zones of pe	orosity and c	ontents ther			d all drill-stem nd shut-in pres			, <b>U</b>				
	Formation		Тор	Bottom		Descript	ions, Contents,	etc.		Name	Top Meas. Depth			
SAN JOS NACIMIE OJO ALA 32. Addi THIS	NTO	(include p E PRODU	0 1335 2579	1335 2579 2745 edure): WELL.					KIF FR PIC ME CH CL ME PO	OJO ALAMO				
1. El	e enclosed atta ectrical/Mech indry Notice f	anical Logs	•	• •	<ul><li>3. DST Report</li><li>4. Directional Survey</li><li>7 Other:</li></ul>									
34. I here	by certify tha	the forego					orrect as deter			e records (see attached instruc	tions):			
		C	Fo	r BURLING	<b>STON RE</b>	SOURCES	O&G CO LP	, sent to the	Farmingt	ton				
Name	Committed to AFMSS for processing by ADRIENN Name (please print) PATSY CLUGSTON							Title SR. REGULATORY SPECIALIST						
Signature (Electronic Submission)							Dat	Date 06/10/2004						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.