

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
NM-03189  
6. IF INDIAN ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

2004 JUN 18 AM 11:10  
RECEIVED  
070 FARMINGTON NM

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER  
b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At Surface: 1050' FSL & 2305' FEL  
At top production interval reported below:  
At total depth:

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
COX CANYON UNIT #200A

9. API WELL NO.  
30-045-32126

10. FIELD AND POOL, OR WILDCAT  
BASIN FRUITLAND COAL

11. SEC., T.R.M., OR BLOCK AND  
SURVEY OR AREA  
SW/4 SE/4 SEC 09-32N-11W

12. COUNTY OR  
SAN JUAN  
13. STATE  
NEW MEXICO

15. DATE  
SPUDED  
03/21/2004  
16. DATE T.D.  
REACHED  
03/27/2004  
17. DATE COMPLETED (READY TO PRODUCE)  
05/25/2004

14. PERMIT NO.  
DATE ISSUED  
08/05/99

18. ELEVATIONS (DK. RKB RT. OR ETC.)  
6613' CR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
33757' MD  
21. PLUG BACK T.D., MD & TVD  
3296' MD

22. IF MULTICOMP.,  
HOW MANY  
1

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
x  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
Open hole

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", K-55, ST&C	36#	326'	12 1/4"	155 SX - SURFACE	
7", J-55, ST&C	20#	3028'	8 3/4"	500 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/4", 4.7#	3275'	

31. PERFORATION RECORD (Interval, size, and number)

Open Hole Completion

Coaled from 3030-3234

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
	3 hr	3/4"	3 hrs				
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Inacy Ross

TITLE Production Analyst

DATE June 4, 2004

ACCEPTED FOR RECORD

JUN 18 2004

FARMINGTON FIELD OFFICE  
BY

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

### 38.GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO ALAMO	1433'							
KIRTLAND	1463'							
FRUITLAND	2823'							
PICTURED CLIFFS	3298'							