

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-08921
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Four Star Oil & Gas Company		6. State Oil & Gas Lease No.
3. Address of Operator 11111 S. Wilcrest Houston, Texas 77099		7. Lease Name or Unit Agreement Name New Mexico Com G
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>860</u> feet from the <u>East</u> line Section <u>36</u> Township <u>30N</u> Range <u>10W</u> NMPM San Juan County		8. Well Number 1
		9. OGRID Number 131994
		10. Pool name or Wildcat Basin Fruitland Coal/ Blanco P.C. South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5786' DR		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: UL <u>P</u> Sect <u>36</u> Twp <u>30N</u> Rng <u>10W</u> Pit type: <u>Lined</u> Depth to Groundwater <u>< 50'</u> Distance from nearest fresh water well <u>< 1000'</u> Distance from nearest surface water <u>< 200'</u> Below-grade Tank Location UL <u></u> Sect <u></u> Twp <u></u> Rng <u></u> ; feet from the <u></u> line and <u></u> feet from the <u></u> line		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Recompletion/Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Four Star Oil & Gas Company intends for perforate and fracture treat the Basin Fruitland Coal and commingle dowhole with the Blanco Pictured Cliffs as follows:

MIRU Workover Rig. ND wellhead and NU BOP and pressure test same. Kill well, and POOH with 2 -3/8" tubing. Set Bridge Plug at 2325'. Test 5.5" casing. If casing test fails evaluate for P&A or repair.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenneth W. Jackson TITLE Regulatory Specialist DATE 05/13/04

Type or print name Kenneth W. Jackson E-mail address: Telephone No. (281) 561-4991

(This space for State use)

APPROVED BY [Signature] TITLE SENIOR OIL & GAS INSPECTOR, DIST. 3 DATE JUN 15 2004
Conditions of approval, if any:

If casing test successful, perforate the Fruitland Coal from $\approx 2193'$ - $2321'$ with two (4) shots per foot adding 212 holes. Fracture treat the formation with 105,300 gals 20# Delta Frac 140 Frac fluid and 250,000 lbs 16/30 Brady sand.

Flow and clean up well. PU bit and tubing. Circulate clean to PBTD at 2325', drill out bridge plug to casing shoe at 2440'. POOH with tubing.

RIH with production string. RIH with pump and $\frac{3}{4}$ " sucker rods.

ND BOP. NU wellhead. RDMO workover rig.

Hook well up to sales and place well on production.

To support the proposed downhole commingling Four Star submits the following:

- i) The NMOCD has previously approved the commingling of the two pools in NMOCD Order #11363.
- ii) The two pools to be commingled are the Blanco (Pictured Cliffs) South and the Basin (Fruitland Coal).
- iii) The perforations are at 2330'-2370' (Pictured Cliffs) and 2193'- 2321' (Fruitland Coal) approximate.
- iv) The production will be allocated using the subtractive method.
- v) Commingling will not reduce the value of the remaining production.
- vi) Interests in the two pools are the same.

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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-06484	² Pool Code 72439	³ Pool Name Basin Fruitland Coal
⁴ Property Code	⁵ Property Name New Mexico Com G	⁶ Well Number 1
⁷ OGRID No. 131994	⁸ Operator Name Four Star Oil and Gas Company	⁹ Elevation 5786' DR

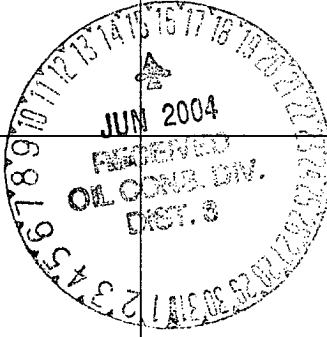
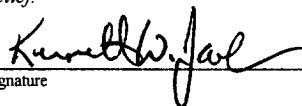
¹⁰ Surface Location

UL or lot no. P	Section 36	Township 30N	Range 10W	Lot Idn	Feet from the 990	North/South line South	Feet from the 860	East/West line East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres South 320	¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Kenneth W. Jackson Printed Name Regulatory Specialist Title and E-mail Address 6/8/05 Date
B-10870-19	B-11303-15	E-5316-5	B-10870-19	Sec. 36	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number
