

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-32159
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name FC DECKER PRIMO COM	
8. Well Number	2A
9. OGRID Number	217817
10. Pool name or Wildcat	BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6038 GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3. Address of Operator
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

4. Well Location
Unit Letter P : 1255 feet from the SOUTH line and 660 feet from the EAST line
Section 19 Township 32N Range 10W NMPM County SAN JUAN

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: casing set ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips set casing in this well as per the attached wellbore schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 06/09/2004

Type or print name DEBORAH MARBERRY E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE JUN 18 2004
Conditions of approval, if any:

Well Name: FC Decker Primo Com # 2A
API #: 30-045-32159

Spud Date: 30-May-04
Spud Time: 1650 HRS

TD Date: 1-Jun-04
Rig Release Date: 2-Jun-04

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 30-May-04
Size 9 5/8 in
Set at 235 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in
Wash Out 125 %
Est. T.O.C. SURFACE

Csg Shoe 235 ft
TD of surface 239 ft

Notified BLM @ NA hrs
on NA
Notified NMOCD @ 1450 hrs
on 5/29/04

Intermediate Casing Date set: 1-Jun-04
Size 7 in 61 jts
Set at 2550 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Float Collar 2500 ft
Wash Out 160 % Csg Shoe 2545 ft
Est. T.O.C. SURFACE TD of intermediate 2550 ft
Pup @: ft
Pup @: ft

Notified BLM @ NA hrs on NA
Notified NMOCD @ 1430 hrs on 5/31/2004

Production Liner Date set:
Size in Connections:
Blank Wt. ppf
Grade
Jnts:
Hole Size in
Reamed to in

☒ New
☐ Used

☒ New
☐ Used

☐ New
☐ Used

Liner Shoe

TD ft

Surface Cement

Date cmt'd: 30-May-04
Lead : 225 sx Class G Neat w/2% S001 and
1/4 pps D029 mixed @ 15.8 ppg & 1.16
cuft/sx.
Displacement vol. & fluid.: 15.2 BBLS FW
Bumped Plug at: 2255 hrs @ 395 psi
Final Circ Pressure: 80 psi @ 0.5 bpm
Returns during job: YES
CMT Returns to surface: 14 BBLS
Floats Held: Yes No
W.O.C. for 10.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 1-Jun-04
Lead : 320 sx G Cmt w/0.25 pps D029,
3% D079 & 0.2% D046.
Mixed @ 11.7 ppg & 2.61 cuft/sx
Tail : 100 sx 50/50/G/POZ w/5 pps D024,
1/4 pps D029, 2% D020, 2% S001 & 0.2%
D046 Mixed @ 13.5 ppg & 1.27 cuft/sx

Displacement vol. & fluid: SEE COMMENTS
Bumped Plug at: 0225 hrs @ 1500 psi
Final Circ Pressure: 873 psi @ 2 bpm
Returns during job: YES
CMT Returns to surface: 25 BBLS
Floats Held: X Yes No

Liner Cement

UNCEMENTED LINER

COMMENTS:

Surface: NO FLOAT EQUIPMENT RUN. ALUMINUM BAFFLE PLATE @ 190'.

WELL SHUT-IN WITH 150 PSI FOR 2.5 HRS. 3.5 HRS TOTAL WOC BEFORE NU.

Intermediate: DISPLACED W/20 BBLS FRESH WATER & 81.2 BBLS 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER.
LEFT APPROXIMATELY 10' CMT ON TOP OF WIPER PLUG/FLOAT COLLAR.

Production:

CENTRALIZERS:

Surface: CENTRALIZERS @ 225', 146', 103' & 59'.

Total: 4

Intermediate: CENTRALIZERS @ 2535', 2456', 2369', 2283', 2197', 2110', 210', 82', 39'.

Total: 9

TURBOLIZERS @ 1467' & 1421'.

Total: 2