Submit 3 Copies To Appropriate District Office	State of New	1 /	Form C-103 March 4, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and I	Natural Resources	WELL API NO.
District II	OIL CONSERVATI	ON DIVISION	30-045-32284
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. 1	/ 1	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NN	4 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-4426
SUNDRY NOTION	CES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			State Com
PROPOSALS.) 1. Type of Well:	6	189107	8. Well Number
Oil Well Gas Well	Other		1B
2. Name of Operator	(N) F	JUN 2004	9. OGRID Number
Dugan Production Corp.		30 27	006515
3. Address of Operator P. O. Box 420, Farmington, NM 8	7499_0420	ONO DIV.	10. Pool name or Wildcat Blanco Mesaverde
4. Well Location	777-0420	39	Diano Nesaverae
(2) (2) (2) (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4			
Unit Letter L: 1980 feet from the South Line 990 feet from the West line			
Section 16 Township 32N Range 12W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6005' GL			
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)			
Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well			
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng;			
feet from the line andfeet from the line			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS ⊠	COMMENCE DR	RILLING OPNS. PLUG AND BABANDONMENT
PULL OR ALTER CASING		CASING TEST A	
	COMPLETION	CEMENT JOB	
OTHER:		OTHER:	
			nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Request casing program be changed as follows:			
9-5/8" 36# surface casing set at 200' in 13-3/8" hole cemented to surface			
7" 23# intermediate casing set at approximately 2200' (Lewis Shale) in 8-3/4" mud drilled hole, cemented to surface 4½" 10.5# production liner set at 2000-4625' in 6-1/4" air drilled hole, cemented to liner top.			
172 10.5% production mice set at 2000 1025 in 0 174 an armost note, comented to mice top.			
All other portions of APD remain unchanged.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
SIGNATURE John Colyan General DATE June 10, 2004			
Type or print name			
(This space for State use)	1		
	<u> </u>		JUN 100
APPPROVED BY	THIL	PEPUTY OIL & GAS ITES	DATEDATE
Conditions of approval, if any:	6.00		