

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

SF 076337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SANTA ROSA 29-9-8 #4

9. API Well No.

30-045-31854

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG INTERESTS I, LTD c/o Sagle & Schwab Energy Resources

3a. Address

PO Box 2677, Durango, CO 81302

3b. Phone No. (include area code)

(970) 259-2701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1525' FSL, 1310' FEL
(NWSE) Sec 8-T29N-R9W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling/Completion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | Update |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well 10:30 pm 3/17/04. Drld 12-1/4" surface hole to 336'. Rn 7 jts 8-5/8"24# J-55 ST&C csg; set @ 330'. Cem w/210 sx Std cem w/1/4#/sk Flocele, 2% CaCl2. Circ 18 B/cem to surface. Continued drlg w/7-7/8" hole to TD 2322'. Rn 52 jts 5-1/2" 17# J-55 LT&C csg; set @ 2319' w/360 sx Lead 65/35/6 cem, 6% gel, 1/4#/sk Flocele, 5#/sk Gilsonite; tailed w/150 sx Std cem, 1/4#/sk Flocele. Circ 25 B/cem to surface.
MIRUSU RIH w/4-3/4" bit & scraper; tag up @ 2265'; CO to 2270' w/rev circ. Roll hole w/2% KCl wtr & spot 50 gal 7-1/2% HCl DI. RIH w/5-1/2" pkr & press tst csg (4500#), WH, & BOP (3000#), ok. RU wireline & rn GR/CCL/CBL from PBDT (2270' WLM) to 650'. Correlate to open hole log. Perf coal zones w/3-1/8" csg gun, 4 spf @ 120 deg phasing top down as follows: 2119'-41', (22',88 holes; all shots fired), Brkdn & acidize coal zones w/1000 gal 15% DI HCl acid. (continued on Page 2)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Marcia Stewart

Title

Agent for SG Interests I, Ltd

Signature

Date

June 7, 2004

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

SUNDRY NOTICE – continued

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SANTA ROSA 29-9-8 #4
(NW SE) Sec 8-T29N-R9W
San Juan County, NM
API No. 30-045-31854

Frac Stage #1 w/270 Foam Frac, pumping 90,000# 20/40 Brady Sand, 485,000 scf Nitrogen, & 21,805 gal KCl wtr. RIH & set RBP @ 2106'; dumped 2 sx sand on top of RBP. PU pkr, set, & PT RBP 4500 psi. Spot 125 gal 7-1/2% DI HCl @ 2067'. Perf 1948'-51'; 1970'-73'; 1995'-98; 2010'-22'; & 2053'-67' (35', 140 holes) w/3-1/8" csg gun, 120 deg phasing. RIH w/SPIT tool & BD perfs in 3 settings w/1500 gal 15% DI HCl.

Frac Stage #2 w/150,000# 20/40 Brady Sand, 798,300 scf nitrogen, & 30,294 gal 2% KCl. CO to RBP @ 2106' w/N2, POOH w/RBP. Flow well. CO to PBTD w/N2. Rn 66 jts 2-3/8" 4.7# J-55 tbg w/NC @ 2184' & SN @ 2149'. PU new 2 x 1-1/4" insert pump and RIH on 85 new 3/4" rods plus 1 ea. 8' & 4' 3/4" pony rods.

WO pipeline hookup.