

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079193	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78412C	
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. SAN JUAN 28-6 UNIT 145N	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T28N R6W SWSE 1110FSL 1760FEL		9. API Well No. 30-039-27602-00-X1	
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" & 4-1/2" CASING REPORT

5/11/04 MIRU Bearcat #3. NU BOP, PT blind rams & casing to 600# for 30 mintues. Good test. RIH w/8-3/4" bit & D/O plug and 50' cement then drilled to 3663'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing (84 jts) and set @ 3657'. RU to cement. Pumped a preflush of 10 bbls gel water & 2 bbls FW. Pumped 1st stage - Lead - 63 sx (124 cf - 24 bbl slurry) Premium Lite HS w/3% CaCl2, .25#/sx Cello-flake, 5.0#/sx LCM-1, .4% FL-52, .4% SMS. Tail - 90 sx (113.6 cf - 22 bbl slurry) Class G Neat w/1% CaCl2, .25#/sx Cello-flake, .20% FL-52. Dropped plug and displaced w/40 bbls water and 108 bbls mud. Bumped plug - Opened stage tool & circulated 10 bbls cement to surface. Stage 2 - Pumped preflush of 10 bbls FW, 10 bbls mudclean II, 10 bbls FW then pumped 338 sx (721 cf - 128.5 bbl slurry) Premium Lite HS w/3% CaCl2, .25#/sx Cello-flake, 5.0#/sx LCM-1, .4% FL-52, & .4% SMS. Displaced w/116 bbls FW. Bumped plug @ 0745 hrs 5/17/04. RD BJ. ND & NU BOP. RIH w/6-1/4" bit &

14. Thereby certify that the foregoing is true and correct. Electronic Submission #31503 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 06/10/2004 (04AXG2581SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/03/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED Approved By _____		ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 06/10/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #31503 that would not fit on the form

32. Additional remarks, continued

D/O stage tool & load hole & PT 7" casing and rams to 1500# for 30 minutes. Good test.

5/17/04 Drilled collar & 43' cement & shoe, then drilled to 7822' (TD). TD reached 5/20/04. Circ. hole. RIH w/4-1/2", 11.6 (36 jts) & 10.5 (142 jts) J-55 LT&C casing and set @ 7815'. RU to cement. Pumped 9 sx scavenger cement (25.8 cf - 5 bbl slurry) then pumped 271 sx (95 bbl slurry) Premium Lite HS FM w/.25#/sx Celloflake, .3% CD 32, 6.25#/sx LCM, 1% FL-52. Plug down @ 1800 hrs w/1300 psi. RD. RD & released rig @ 2400 hrs 5/20/04. Will show TOC and 4-1/2" casing PT on next report.