Form 3150-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

ו	NMSI	-079	193	

SUNDRY NOTICES AND REPORTS ON WELLS	' NMSi
Do not use this form for proposals to drill or to re-enter an	6. If Indi
abandoned well. Use form 3160-3 (APD) for such proposals.	o. II inai

Do not use this	s form for proposals to	drill or to re-en	ter an	/		
	I. Use form 3160-3 (AF				6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIE	PLICATE - Other instru	ctions on revers	e side.		7. If Unit or CA/Agreet NMNM78412C	ment, Name and/or No.
1. Type of Well		Ji y	20	Og S	8. Well Name and No.	NIT 124N
Oil Well Gas Well Oth	TABLE OF STREET					
2. Name of Operator BURLINGTON RESOURCES	TAMMY JONES E-Mail: twimsatt@	tt@br-inc.com ு ் இடி ஆ 30-039-27615-00-X1				
3a. Address				OF TO SOLVE	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	n)	11. County or Parish, and State			nd State
Sec 22 T28N R6W NWNW 73	30FNL 15FWL			RIO ARRIBA COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE NA	ATURE OF N	OTICE, R	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Nation of Intent	☐ Acidize	Deepen		Product	tion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	Alter Casing	Fracture	Treat	Reclam	ation	☐ Well Integrity
Subsequent Report	Casing Repair	□ New Co	nstruction	Recom	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug an	d Abandon	Tempor	arily Abandon	Drilling Operations
_	Convert to Injection	Plug Ba	Plug Back Water Disposal		Disposal	
testing has been completed. Final Abdetermined that the site is ready for final Abdetermined Has a site of the site of t	J WH, NU BOP, PT blind cement & then formation cement. By to cement. Put ced w/40 bbls water & 1 e. Circ. 2nd Stage - put aced w/115 bbls FW. But section & NU BOP. PT-	d rams and asing in to 3629'. Circ. mped preflush. S 14 bbs mud. Bur mped preflush, thumped plug and c OK. PT casing to	to 600 psi - O hole. RIH w/7 tage 1 - Pump nped plug & o len pumped 3 irc. 30 bbls co 1500 psi for 3	ok. RIH w/8- 7", 20#, J-5 ped 56 sx (* pened DV t 53 sx (692 ement to 80 mintues.	-3/4" bit 5 108 cf - ool. cf -	
14. Thereby certify that the foregoing is Comr Name (Printed/Typed) PATSY CI	Electronic Submission For BURLINGTON R nitted to AFMSS for proce	ESOURCES O&G essing by ADRIENI	CO LP, sent to NE GARCIA on	o the Farmin 06/10/2004	naton	
Signature (Electronic S	Submission)	Di	ate 06/01/20	004		
	THIS SPACE F	OR FEDERAL (OR STATE (OFFICE U	SE	
Approved By ACCEPT	Т	ADRIENNE GARCIA TitlePETROLEUM ENGINEER Date 06/10			Date 06/10/2004	
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivinish would entitle the applicant to conductive the conductive the applicant to conduct the applicant the applicant to conduct the applicant	ritable title to those rights in t	he subject lease	office Farming	ton		•
24- 10 H C C C4 1001 - 1 TH- 42	11000 0 11 1212 1 17			110 11		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #31356 that would not fit on the form

32. Additional remarks, continued

reached 5/1/04. Circ. hole. RIH w/4-1/2", 11.6#, J-55 LT&C casing & set @ 7846'. RU BJ to cement. Pumped a preflush and then pumped 9 sx Premium Lite (25.8 cf - 5 bbl slurry) then pumped 276 sx Premium Lite (501 cf - 97 bbls slurry). Displaced w/125 bbls FW. Bumped plug @ 5-2-04. ND BOP, RD & released rig 5/2/04 @ 1330 hrs. Will show casing PT & TOC on next report.