## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial Mo.
NMSF080713

ς-	If Indian	Allottee or Tribe Name	-

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SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. NMNM78420B									
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Oth	ner ·			8. Well Name and No. SAN JUAN 30-6 UNIT 434S						
Name of Operator     BURLINGTON RESOURCES	O&G CO LP	ES t@br-inc.com		9. API Well No. 30-039-27619-00-X1						
3a. Address PO BOX 4289 FARMINGTON, NM 87499		(include area code 9.4068 .4062	e)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1		11. County or Parish, and State						
Sec 12 T30N R6W SWNW 14	145FNL 1230FWL			RIO ARRIBA CO	DUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	DATA				
TYPE OF SUBMISSION		·	TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Deep	en	□ Producti	on (Start/Resume)	☐ Water Shut-Off				
	☐ Alter Casing	□ Frac	Fracture Treat		tion	☐ Well Integrity				
Subsequent Report	☐ Casing Repair	□ New	☐ New Construction		lete	Other				
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempora	arily Abandon	Drilling Operations				
	Convert to Injection	□ Plug	Back	□ Water D	isposal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  7" CASING REPORT  5/22/04 w/8-3/4" bit drilled to 2896'. Circ. hole. RIH w/ 7", 20#, J-55 ST&C casing and set @ 2895'. RU to cement. Pumped a preflush of 10 bbls water, 10 bbls chemical wash, 10 bbls water ahead of Lead - 328 sx (640 cf - 124 bbls) Premium Lite, w/0.4% FL-52, 5.0 #/sx LCM-1, 0.25% Celloflake, 0.4% Sodium metasilicate, 8% bentonite, & 3% CaCl2. Tail-90 sx (113 cf - 122 bbls slurry) Type 3, w/1% CaCl2, 0.25% Cello-flake, 0.2% FL-52. Bumped plug w/1400 psi @ 0725 hrs. 5/24/04. Circ. 30 bbls cement to surface. ND cement head, ND BOP. RD & released rig 1430 hrs. 5/24/04. Will show casing PT on next report.										
	Electronic Submission # For BURLINGTON RE nitted to AFMSS for proces	SOURCES OF	G CO LP, sent	to the Farmin	gton					
Name (Printed/Typed) PATSY CI	LUGSTON	Title SR. REGULATORY SPECIALIST								
Signature (Electronic S	Submission)		Date 06/07/	2004						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE .					
Approved By ACCEPT	ED		ADRIENNE GARCIA  TitlePETROLEUM ENGINEER							
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu-	uitable title to those rights in the	Office Farmington								
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter w	rson knowingly ar thin its jurisdictio	nd willfully to m	ake to any department or	agency of the United				