

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079392

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMMN78409A8. Well Name and No.
SAN JUAN 27-5 UNIT 165N9. API Well No.
30-039-27637-00-X110. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

TAMMY JONES

E-Mail: twimsatt@br-inc.com

3a. Address

PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.599.4068

Fx: 505.599.4062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T27N R5W SWNW 1785FNL 435FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" & 4-1/2" CASING REPORT

5/26/04 MIRU Aztec #301. NU BOP. PT casing, BP & blind rams to 600 psi for 30 mintues. OK. Drilled cement & then formation to 3550'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3540'. RU to cement 1st stage. Pumped 10 bbls gel water, 2 bbls FW - Lead - 55 sx (117 cf - 20.9 bbl slurry) Premium Lite FM cement w/3% CaCl₂, .25%/sx Cello-flake, 5.0#/sx LCM-1, .4% FL-52, .4% SMS; Tail - Pumped 90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl₂, 0.25#/sx Celloflake, 0.2% FL-52. Dropped plug and displaced w/40 bbls FW & 101.5 bbls mud. Bumped plug w/950 psi @ 0610 hrs 5/29/04. Opened DV tool w/2100 psi. Circ. 23 bbls cement. 2nd Stage - Pumped 10 bbls FW, 10 bbls mud clean II & 10 bbls FW ahead of 309 sx (658 cf - 117.4 bbl slurry) Premium Lite FM w/3% CaCl₂, .25%/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Dropped plug & displaced w/112 bbls FW. Bumped plug w/2000 psi. Closed tool. Plug down @ 1057 hrs 5/29/04. Circ. 12 bbls cement to



14. Thereby certify that the foregoing is true and correct.

Electronic Submission #31596 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 06/14/2004 (04AXG2601SE)

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 06/14/2004
	Office Farmington	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #31596 that would not fit on the form

32. Additional remarks, continued

surface. WOC. ND BOP, NU B section. NU BOP. WOC. PT 7" casing, BOP, blind rams and manifold to 1500 psi for 30 minutes. Good test.

5/30/04 RIH w/6-1/4" bit & D/O shoe & then formation to 7683' (TD). TD reached 6/2/04. Circ. hole. RIH w/4-1/2", 10.5#, J-55 ST&C casing and set @ 7682'. RU to cement. Pumped a preflush of 10 bbls gel/water, 2 bbls water ahead of Lead - 9 sx scavenger cement (27.81 cf - 5 bbls); Tail - 271 sx (536.6 cf - 95.5 bbl slurry) Premium Lite HS FM. Dropped plug and displaced w/122.4 bbls water. Bumped plug w/1050 psi. Plug down @ 1930 hrs 6/2/04. RD cementers. RD & released rig @ 0130 hrs 6/3/04. PT will be conducted with the completion rig. Will show TOC on next report.