

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF079382 |
| 2. Name of Operator BURLINGTON RESOURCES O&G CO LP | | 6. If Indian, Allottee or Tribe Name |
| Contact: TAMMY JONES E-Mail: twimsatt@br-inc.com | | 7. If Unit or CA/Agreement, Name and/or No. NMMN78420B |
| 3a. Address PO BOX 4289 FARMINGTON, NM 87499 | 3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062 | 8. Well Name and No. SAN JUAN 30-6 UNIT 413S |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T30N R7W NENW 580FNL 1595FWL | | 9. API Well No. 30-039-27681-00-X1 |
| | | 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL |
| | | 11. County or Parish, and State RIO ARRIBA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

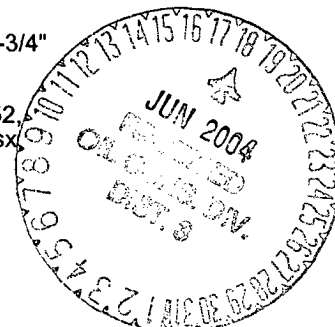
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" CASING REPORT & COMPLETION DETAILS

5/6/04 MIRU Bearcat #4. Tighten WH & NU BOP. PT Blind rams and casing to 600# - OK. RIH w/8-3/4" bit & D/O cement & then formation to 2804'. Circ. hole. NU to run casing. RIH w/7", 20#, J-55 ST&C casing and set @# 2874'. RU BJ to cement. Pumped a preflush of 10 bbls water, 10 bbls chemical wash, & 10 bbls water ahead of Lead - 325 sx (692 cf - 124 bbls) Premium Lite w/0.4% FL-52, 5.3#/sx LCM-1, 0.25% Celloflake, 0.4% Sodium Metasilicate, 8% Bentonite & 3% CaCl₂, Tailed w/90 sx (124 cf - 22 bbls) Type 3 w/1% CaCl₂, 0.25% Cello-flake, 0.2% FL-52. Dropped plug and bumped w/800#. Circ. 29 bbls cement to surface. ND cement head & NU B section. RD & released rig on drilling @ 1900 hrs 5/9/04.

5/9/04 Installed B Section & NU to Air. PT BOP - Ok. RIH w/6-1/4" bit & PT pipe rams and casing



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| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #31839 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 06/14/2004 (04AXG2634SE) | |
| Name (Printed/Typed) PATSY CLUGSTON | Title SR. REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 06/11/2004 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-------------------|
| Approved By ACCEPTED | ADRIENNE GARCIA Title PETROLEUM ENGINEER | Date 06/14/2004 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

Additional data for EC transaction #31839 that would not fit on the form

32. Additional remarks, continued

to 1500# for 30 minutes @ 0630 5/10/04. Good test. Tagged TOC @ 2830'. D/O cement then formation to 3220' (TD). TD reached 5/10/04. Circ. hole. RIH w/underreamer & underreamed 6-1/4" hole to 9-1/2" from 2880' - 3220'. C/O to TD. RIH w/5-1/2", 15.5#, J-55 Perforated liner & set @ 3220' w/TOL @ 2834' (7" shoe @ 2874') 40' overlap. Perforations from 2920' - 3130'; Total 338 (.5") holes. RIH w/2-3/8", 4.7# J-55 EUE tubing and set @ 3163'. ND BOP, NU WH. RD & released rig @ 2359 hrs 5/13/04.