

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		8. Well Name and No. ROELOFS 2M
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		9. API Well No. 30-045-30828-00-X1
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062	10. Field and Pool, or Exploratory BASIN DAKOTA MESAVERT POINT LOOKOUT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T29N R8W SESW 730FSL 1910FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

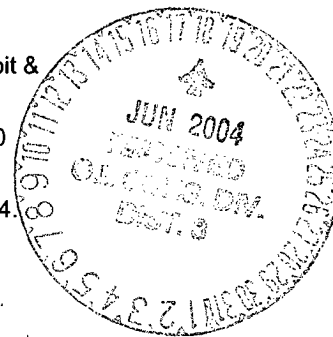
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" and 4-1/2" CASING REPORTS

5/15/04 MIRU Bearcat #5. NU BOP, PT BOP, & rams to 600 psi for 30 minutes - OK. RIH w/8-3/4" bit & tagged cement @ 20'. Drilled cement from 20' - 313'. 5/17/04 PT 7" casing & pipe rams to 600 psi for 30 minutes. OK test. Drilled ahead to 3237'. Circ. hole. RIH 2/7", 20#, J-55 ST&C casing and set @ 3232'. 5/19/04 RU BJ to cement. Pumped a preflush of 10 bbls FW & 10 bbls Mudflush & 10 bbls FW ahead of Lead - 405 sx (793 cf - 153.6 bbl slurry) Premium Lite w/3%CaCl2, .25#/sx Cello-flake, 5.#/sx LCV-1, .40% FL-52, .40% SMS, Tail pumped 90 sx Type III w/1% CaCl2, .25#/sx Floccelle, 0.2% FL-52. Dropped plug & displaced w/FW. Bumped plug w/1200 psi @ 2315 hrs 5/19/04. Circ. 18 bbls to surface. RD BJ. WOC. PT blinds, casing and choke manifold to 1500 psi for 30 minutes, OK.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #31597 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 06/14/2004 (04AXG2602SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 06/14/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #31597 that would not fit on the form

32. Additional remarks, continued

5/20/04 RIH w/6-1/4" bit & drilled from 3237' 7558' (TD). TD reached @ 0400 hrs 5/23/04. Circ. hole. RIH w/4-1/2", 10.5# J-55, ST&C casing and set @7553'. RU BJ to cement. Pumped a preflush of 10 bbls chem wash & 2 bbls water. Pumped 9 sx (25.8 cf - 5 bbls slurry) scavenger cement and the 306 sx (558cf - 108 bbl slurry) Premium Lite HS FM w/.25#/sx celloflake, .3% CD32. Dropped plug and displaced w/ 120 bbls water. Bumped plug w/1710 psi @ 1645 hrs 5/23/04. No cement to surface. RD & released rig @ 2245 hrs 5/23/04. Will show casing PT & TOC on next report.