

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. PRICE 4M
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-31962-00-X1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T28N R8W SWNE Lot G Tract G 2390FNL 1880FEL 36.39700 N Lat, 107.38900 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/26/04 MIRU & Spud a 12 1/4" surface hole @9:30 & drilled to 150'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 146'. CMT w/81 cu/ft type 1-2 w/20% Fly Ash. Cir. 2 bbls to surface. Drill rat & mouse holes. Test csg to 750 psi f/30 min. OK. TIH & drill 8 3/4" hole 150' - 3159' TD 8 3/4" hole. TIH & run 7" 20# J-55 ST&C CSG to 3153'. CMT scavenger w/25 sx; density 10.30 cl G + additives; Lead 326 sxs density 11.7 PPG; Yield 2.610 cuft/sk CL G + additives; Tail W/65 sxs 13.5 PPG Yield 1.260 cuft/sk 50/50 POZ CL G + additives. Circ 38 bbls to pit. WOC. Presssure Tst CSG & pipe rams 250 PSI f/10 min. & 1500 psi f/30 min. OK. TIH & tag CMT @ 3097'. Drill out cmt & rat hole 3097' - 3158'. TIH & drill 6 1/4" production hole 3158' - 7340' TD 6/01/04 @ 19:15.

TIH w/4 1/2" 11.6# P-110 LT&C CSG and land @7340'. CMT Lead w/182 sxs Lite; density 9.50 ppg; Yield 2.520. Tail slurry w/213 sxs POZ; Density 13.00 ppg; Yield 1.440 cuft/sk. 60 bbls disp gone bridged off DN hole, prs f/400 to 4900 PSI. PMP total of 107 bbls disp. Left 8 bbls = 516 ft. of



- Please provide TOC for 4 1/2" casing on next report.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #31417 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMS for processing by ADRIENNE GARCIA on 06/14/2004 (04AXG2592SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 06/14/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #31417 that would not fit on the form

32. Additional remarks, continued

CMT in pipe. CMT rat & mouse hole. ND BOP.

Rig Released 6/2/04 @ 16:15 hrs.