

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078390	
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (includes area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. PRICE 1M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T28N R8W SWNW Lot E Tract E 2485FNL 780FWL 36.39800 N Lat, 107.38300 W Lon		9. API Well No. 30-045-31968-00-X1	
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Surface CSG Pre-set

On 2/20/04 MIRU & Spud a 12 1/4" surface hole @9:30 & drilled to 231'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 219'. CMT w/ready mix 121.5 cu/ft type 1-2 w/20% Fly Ash. P.U 3/4" PVC tag TOC @40' mix 18 sxs type 1-2 & fill annulus to surface.

5/21/04 test csg to 750 psi f/30 min. OK. Drill out cmt 161' - 231'. TIH & drill 8 3/4" hole 231' - 3236' TD 8 3/4" hole. TIH & run 7" 20# J-55 CSG to 3230'. CNT W/25 sxs scavenger class G cmt; Density 10.30 ppg. Lead 307 sxs density 11.7 PPG; Yield 2.610 ftcu/sk CL G + additives; Tail W/65 sxs 13.5 PPG Yield 1.260 ftcu/sk 50/50 POZ CL G + additives. Circ 32 bbls to pit. WOC. Pressure Tst CSG to 1500 PSI f/30 min. OK. All tests ok. TIH & tag CMT @ 3183'. Drill out cmt & rat hole 3183' - 3236'. TIH & drill 6 1/4" production hole 3236' - 7413' TD 5/26/04 @ 4:00.

- Please provide 4 1/2" TOC as determined by CBL.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #31404 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 06/10/2004 (04AXG2576SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/02/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 06/10/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NWCCD

Additional data for EC transaction #31404 that would not fit on the form

32. Additional remarks, continued

TIH w/4 1/2" 11.60# J-55 LT&C CSG and land @ 7413'. CMT Lead w/178 sxs Class G cmt; density 9.50 ppg; Yield 2.520. Tail slurry w/50/50 Pozz; 221 sxs; Density 13.00 ppg; Yield 1.440 cuft/sk.

60 BBL DISP GONE BRIDGED OFF DN HOLE, PRS F/ 400 TO 4900 PSI. PUMPED TOTAL OF 107 BBL DISP. LEFT 8 BBLS = 516 FT OF CMT IN PIPE. Calculated TOC @3200'. No logs run as of 6/2/04.