

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079050C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78412C

8. Well Name and No.
SAN JUAN 28-6 UNIT 155N

9. API Well No.
30-039-27601-00-X1

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP
Contact: TAMMY JONES
E-Mail: twimsatt@br-inc.com

3a. Address
PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505.599.4068
Fx: 505.599.4062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T28N R6W SWNW 2420FNL 80FWL

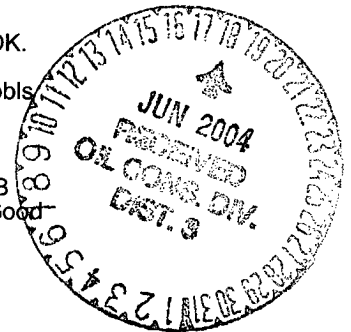
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" & 4-1/2" CASING REPORT

5/21/04 MIRU Bearcat #3. NU BOP & lines. PT blind rams and casing to 600 psi for 30 minutes - OK. RIH w/8-3/4" bit & tagged cement @ 101'. Drilled cement and then formation to 3491'. Circ. hole. 5/25/04 RIH w/ 7" 20#, J-55 ST&C casing & set @ 3490'. RU to cement. Pumped a preflush of 10 bbls gel water, 2 bbls water ahead of 1st Stage Lead - 55 sx Premium Lite - (108 cf - 21 bbl slurry); Tailed w/90 sx Type III (113 cf - 22 bbl slurry). Opened stage tool & circ. Pumped 2nd stage preflush of 10 bbls water, 10 bbl mudclean II, 10 bbls water, ahead of 304 sx (Premium Lite (115 bbl slurry) Displaced w/109 bbls water. Circ. 25 bbls cement to surface. WOC. ND BOP, Installed B section, NU BOPE. WOC. PT casing & blind rams to 1500# for 30 minutes @ 0230 hrs 5/25/04. Good test.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #31586 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 06/14/2004 (04AXG2597SE)**

Name (Printed/Typed) PATSY CLUGSTON Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission) Date 06/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** ADRIENNE GARCIA
Title PETROLEUM ENGINEER Date 06/14/2004

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #31586 that would not fit on the form

32. Additional remarks, continued

5/26/04 RIH w/6-1/4" bit & D/O stage tool & load hole. PT casing & rams to 1500# - 30 minutes. Good test. D/O cement & then formation to 7716' TD. TD reached 5/29/04. Circ. hole. RIH w/4-1/2" 10.5# J-55 ST&C casing and set @ 7716'. RU to cement. Pumped a preflush of 10 bbls chemical wash, 2 bbls FW. Pumped Lead - 9 sx (26 cf - 5 bbl slurry) Premium Lite HS cement w/.25#/sx cello-flake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Tail - 277 sx (504 cf - 97.6 bbl slurry) Premium Lite HS FM Cement w/.25#/sx cello-flake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/122.6 bbls FW w/25#sugar in 1st 10 bls. Bumped plug w/950 psi @ 2325 hrs 5/31/04. ND BOP. RD & released rig @ 0600 hrs 6/1/04. Will show TOC & casing PT on next report.