

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM03549

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION CO			8. Lease Name and Well No. FLORANCE C LS 6		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			9. API Well No. 30-045-07135-00-C3		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 30 T28N R8W Mer NMP At surface NWSW 1750FSL 0990FWL 36.62973 N Lat, 107.72699 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory OTERO CHACRA		
14. Date Spudded 07/30/1957			15. Date T.D. Reached 09/09/1957		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 04/22/2004			17. Elevations (DF, KB, RT, GL)* 5864 GL		
18. Total Depth: MD 4610 TVD		19. Plug Back T.D.: MD 4589 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	10.750 SW	33.0	0	174		200 300		0	
9.625	7.625 J-55	26.0	0	2307		200 250		920	
7.625	5.500 J-55	16.0	2240	4605		300		2360	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4506							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CHACRA	3082	3233	3082 TO 3233	0.280	54	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3082 TO 3233	1,537,070# 16/30 BRADY SAND, 70 QUALITY FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/19/2004	04/20/2004	12	→	0.0	730.0	0.0			BY <i>[Signature]</i> FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	100.0	→	0	1460	0		PGW	

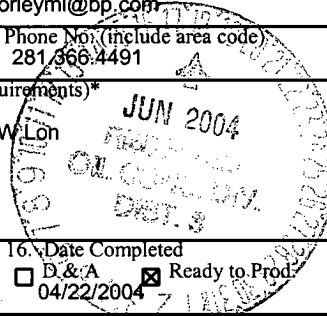
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #30111 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



ENTERED  
AFMSS

JUN 15 2004

ACCEPTED FOR RECORD

JUN 15 2004

FARMINGTON FIELD OFFICE

AMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE				MESAVERDE	
				OJO ALAMO	1150
				KIRTLAND	1272
				FRUITLAND	1913
				PICTURED CLIFFS	2126
				CLIFF HOUSE	3778
				MENEFEE	3810
				POINT LOOKOUT	4379
				MANCOS	4579

32. Additional remarks (include plugging procedure):  
NO REMARK PROVIDED

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #30111 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 06/15/2004 (04MXH1737SE)**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 04/29/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

Florance C LS #6  
Recompletion & Downhole Commingling Subsequent Report  
04/29/2004

04/06/2004 MIRUSU.

Blow down well. NDWH. NU BOPs. Pressure test BOPs to 3000 psi. Test Ok.  
Kill w/2% KCL WTR. RU, TIH & TOH w/TBG.

TIH w/bit & scraper to PBTD @ 4589'. TOH. TIH w/CIBP & set @ 3400'. Load  
& test CSG to 2500 psi – Test Ok. TOH.

RU & ran CCL log.

RU & perforate Chacra formation w/ 2 JSPF, .280 inch diameter: (27 shots/ 54  
holes): 3233, 3231, 3229, 3227, 3225, 3223, 3221, 3219, 3217, 3211, 3209,  
3207, 3203, 3201, 3199, 3197, 3195, 3193, 3191, 3096, 3094, 3092, 3090,  
3088, 3086, 3084, 3082'

Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulate  
w/1,537,070# 16/30 Brady Sand, 70 Quality foam & N2. RU & flowback frac  
thru 1/4" for 48 hrs. Upsized to 1/2" choke & flowed back 15 hrs. Upsized to 3/4"  
choke & flowed back for 24 hrs.

TIH & tag fill @ 3183'. C/O to CIBP set @ 3400'. RU & flow test well for 12 hrs  
thru 3/4" choke. 730 MCF Gas, Trace Oil, Trace WTR. FCP 100#. TIH & tag  
CIBP & DO. TIH & tag 10' of fill. C/O fill to PBTD 4589'. Blow well dry at PBTD.

TIH w/2-3/8" production TBG & land @ 4506'. RU SL unit. Pull plug & set  
tubing stop for plunger. RD slickline unit. ND BOPs. NUWH. Test well for air.

04/22/2004 Service unit released @ 16:30 hrs.

Returned well to production - downhole commingling Chacra, Mesaverde, &  
Pictured Cliffs production.