

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-079366

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2004 JUN -9 AM 11:03

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **RINCON UNIT NMNM 78406D**

8. Lease Name and Well No.

RINCON UNIT #174P

2. Name of Operator

Pure Resources, L.P. c/o Mike Pippin LLC (Agent)

3. Address

3104. N. Sullivan, Farmington, NM 87401

3a. Phone No. (include area code)

505-327-4573

4. Location of Well (Report locations clearly and in accordance with Federal requirements)

At surface

2155' FSL & 660' FWL

At top prod. interval reported below SAME

At total depth

SAME

14. Date Spudded

09/30/03

15. Date T.D. Reached

10/05/03

16. Date Completed

☐ D & A ☒ Ready to Prod.
06/02/04

17. Elevations (DF, RKB, RT, GL)*

6598' GL & 6613' KB

18. Total Depth: MD 7614'
TVD

19. Plug Back T.D.: MD 7602'
TVD

20. Depth Bridge Plug Set: MD 7607'
TVD Cap w/5' cmt

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual Burst Thermal Decay Time Log (TDT)/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cement Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|--------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4" | 9-5/8" | 32.3# H-40 | 0' | 380' | | 225 Type III | | 0' CIR | 0' |
| 8-3/4" | 7" | 20# J-55 | 0' | 2741' | | 405 Prem. | | 0' CIR | 0' |
| 6-1/4" | 4-1/2" | 11.6# I-80 | 0' | 7599' | | 610 Type III | | 0' CIR | 0' |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Set (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-----------------|
| 2-3/8" | 7573' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|-------|--------|---------------------|-------|-----------|--------------|
| A) MESAVERDE | 4789' | 5790' | 4823'-5513' | 0.38" | 39 | 1 SPF |
| B) | | | | | | |
| C) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and type of Material |
|----------------|---|
| 5264'-5513' | Fraced w/155,000# 20/40 sand in 65-70 quality foam w/25# linear gel as base fluid |
| 4823'-5154' | Fraced w/155,540# 20/40 sand in 65-70 quality foam w/25# linear gel as base fluid |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Ready | 05/26/04 | 12 | → | | 350 | | | | Flowing |
| Choke Size | Tbg. Press. Flwg. PSI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 16/64" | 460 | | → | | 699 | | | Shut-in | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

ACCEPTED FOR RECORD

JUN 16 2004

FARMINGTON FIELD OFFICE
BY

NMOCD

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------------|-------|--------|------------------------------|-----------------|-------------|
| | | | | | Meas. Depth |
| Fruitland Coal | 2920' | 3088' | gas | San Jose | Surface |
| Pictured Cliffs | 3088' | 3170' | gas | Ojo Alamo | 2168' |
| Mesaverde | 4789' | 5790' | oil & gas | Kirtland Shale | 2607' |
| Dakota | 7496' | 7600' | oil & gas | Pictured Cliffs | 3088' |
| | | | | Cliffhouse | 4789' |
| | | | | Point Lookout | 5813' |
| | | | | Mancos | 5790' |
| | | | | Tocito Sand | 6920' |
| | | | | Dakota | 7496' |

32. Additional remarks (include plugging procedure):

RINCON UNIT #174P

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)
Signature  Date June 8, 2004