

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised June 10, 2003

WELL API NO.

30-045-32109

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter G : 1530 Feet From The N Line and 1760 Feet From The E LineSection 32Township 31NRange 12W

NMPM

SJ

County

10. Date Spudded

5-08-04

11. Date T.D. Reached

5-12-04

12. Date Compl. (Ready to Prod.)

6/16/04

13. Elevations (DF & RKB, RT, GR, etc.)

6045

14. Elev. Casinghead

15. Total Depth

2585'

16. Plug Back T.D.

2538'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

O-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2190'-2306' Fruitland Coal

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

AIL/SP/GR/CAL/TLD/CSN/PE/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20 J-55	230'	8-3/4"	60 SX	0
4 1/2 "	10.5 J-55	2581'	6-1/4"	265 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2303	

26. Perforation record (interval, size, and number)

2297'-2306' (0.49" dia, 27 holes), 2190'-2252' (0.49" dia 27 holes) A w/751 gals 15% HCL ac., F w/78,399 gals Delta 140 frac fl carrying 127,618#sd coated w/SW&SW NT

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2297'-2306' A w/	489gals 15% HCL ac. F. w/77,512
gals Delta 140	frac fl carrying 61,827 #sd coated w/SW&SW NT

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Waller Printed Name

Brenda Waller

Title Mngr of Regulatory Date 6/16/04

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from _____ to _____
 No. 4, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology