Submit 3 Copies To Appropriate District		State of New Mexico		Form C-103			
Office District I	Energy, Minerals and Natural Resources		WELL BLNG	Revised May 08, 2003			
1625 N. French Dr., Hobbs, NM 87240 District II	OH CONCEDUATION	ALDIMICIONI	WELL API NO. 30-045-32243				
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of I				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM.87505		STATE	FEE 🗴			
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505	26 W 11 € 17 7 ×		6. State Oil & Gas L	ease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFREN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: PADILLA				
PROPOSALS.) 1. Type of Well:			8. Well Number				
Oil Well Gas Well	Other		#2				
2. Name of Operator			9. OGRID Number				
XTO Energy Inc.	CONTRACTOR OF THE PROPERTY OF		167067				
3. Address of Operator		10. Pool name or Wildcat					
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			BASIN FRUITLAND COAL				
4. Well Location							
Unit Letter N:	865' feet from the SO	JIH line and	1,960' feet from	the WEST line			
Section 26	Township 30N	Range 12W	NMPM	County SAN JUAN			
	11. Elevation (Show whether						
866666666666666666666666666666666666666	**	163' GL	88888888				
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report, or Other I	Data			
			SEQUENT REPO	ORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK		ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS.	PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB					
OTHER:		OTHER: SPUD & T		X			
13. Describe proposed or complet	ed operations (Clearly state all			cluding estimated date			
	SEE RULE 1103. For Multiple						
CORRECTED SURF HOLE SIZ	E*						
Spudded 8-3/4" hole @ 12:30 a.m. 05/13/04. Drld to 234'. TIH w/5 jts, 7", 20.0#, J-55, ST&C csg to 230'							
KB. Cmt'd csg w/60 sx Type III cmt w/3% CaCl2 & 1/4#/sx celloflake (mixed @ 14.5 ppg, 1.42 cuft/sx). Circ							
9 bbls cmt to surf. PT BOPE & surf csg to 850 psig for 30 min. Held OK. Reached driller's TD of 2,153' @ 12:30 p.m., 05/16/04. TIH w/52 jts 4-1/2", 10.5#, J-55, ST&C csg to 2,150' KB. Cmt'd csg w/185 sx Type							
III cmt w/8% gel, 1/4#/sx celloflake & 2% Phenoseal (11.9 ppg, 2.64 cuft/sx) followed by 80 sx Type III							
w/1% CaCl2, 1/4#/sx celloflake & 2% Phenoseal (14.5 ppg, 1.41 cuft/sx). Circ 45 bbls cmt to surf. Rlsd							
Stewart Brothers drilling Rig #45 @ 1:00 p.m., 05/17/04.							
PRODUCTION CSG WILL BE PRESSURE TSTD @ COMPLETION							
	•						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE (N Patton TIT	TLE DRILLING	E ENGINEER [DATE06/08/04			
Type or print name JEFF PATTON			Telepho	ne No. 505-324-1090			
(This space for State use)	1	Aspero -		JUN - 9 2004			
APPROVED BY Conditions of approval, if any:	<u></u>	DEPUTY OIL & GAS	INSPECTOD DIST DA	ATE			
Conditions of approval, if any:			in the second				

Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103			
Office E	nergy, Minerals and Natur	ral Resources		Revised May 08, 2003			
Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobber C.D. Appropriate District II OIL CONSERVATION DIVISION		WELL API NO.					
District II 1301 W Grand Ave Artesia NMISSA10A 9 20	RIL CONSERVATION	N DIVISION	30-045-32243 5. Indicate Type of Lease				
District III	2004 CONSERVATION DIVISION 1220 South St. Francis Dr.			FEE 🕱			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE				
1220 S. St. Francis Dr., Santa Fe, NM 87505		13 24 Z5 2633	6. State Oil & Gas Le	ase No.			
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	AND REPORTS ON WELL S TO DRILL OR TO DEEPEN ON FOR PERMIT" (FORM O 10	OR MULICIBACK TOWA	7. Lease Name or Unipadilla	it Agreement Name:			
1. Type of Well: Oil Well Gas Well	Other		8. Well Number #2				
2. Name of Operator	O LINO	. 3	9. OGRID Number				
XTO Energy Inc.			16706	57			
3. Address of Operator		U.6.8	10. Pool name or Wil	dcat			
2700 Farmington Ave., Bldg. K	. Ste 1 Farmington, N	M 87401	BASIN FRUITLAND C	OAL			
4. Well Location							
Unit Letter N : 865	feet from the SO	JTH line and	1,960' feet from the	he WEST line			
Section 26	Township 30N	Range 12W	NMPM	County SAN JUAN			
	. Elevation (Show whether		c.)				
	5,7	63' GL					
12. Check Appr	opriate Box to Indicate	Nature of Notice,	Report, or Other D	ata			
NOTICE OF INTENT	TION TO:	SUB	SEQUENT REPO	RT OF:			
PERFORM REMEDIAL WORK PL	.UG AND ABANDON 🗌	REMEDIAL WORK		ALTERING CASING 🔲			
TEMPORARILY ABANDON CH	HANGE PLANS	COMMENCE DRILLI		PLUG AND ABANDONMENT			
PULL OR ALTER CASING MC	ULTIPLE OMPLETION	CASING TEST AND CEMENT JOB		AB/ANDONNELLI			
OTHER:		OTHER: SPUD & TI)	X			
13. Describe proposed or completed o	perations. (Clearly state all	pertinent details, and a	give pertinent dates, incl	luding estimated date			
of starting any proposed work). SEI or recompletion.							
Spudded 12-1/4" hole @ 12:30 KB. Cmt'd csg w/60 sx Type II 9 bbls cmt to surf. PT BOPE & @ 12:30 p.m., 05/16/04. TIH w III cmt w/8% gel, 1/4#/sx cel w/1% CaCl2, 1/4#/sx celloflak Stewart Brothers drilling Rig	I cmt w/3% CaCl2 & 1/4 surf csg to 850 psig 1/52 jts 4-1/2", 10.5#, loflake & 2% Phenoseal e & 2% Phenoseal (14.5	#/sx celloflake (m for 30 min. Held C J-55, ST&C csg to (11.9 ppg, 2.64 c ppg, 1.41 cuft/sx	nixed @ 14.5 ppg, 1 K. Reached driller 2,150' KB. Cmt'd o cuft/sx) followed by	.42 cuft/sx). Circ 's TD of 2,153' csg w/185 sx Type y 80 sx Type III			
PRODUCTION CSG WILL BE PRESSURE TSTD @ COMPLETION							
I hereby certify that the information above is tr	ue and complete to the best of	f my knowledge and belie	f.				
SIGNATURE (M)	Patton TIT	LE DRILLING	ENGINEER D	ATE 05/18/04			
Type or print name JEFF PATTON	•			e No. 505-324-1090			
(This space for Statement Signed BY	Charite a Berean		A				
	ALENGTED IN CENTRAL	PUTY OIL & GAS INSP	FCTON non-	1AY 27 2004			
APPROVED BY Conditions of approval, if any:	TI	TLE	DA'	TE			