

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

2004 MAY -4 AM 7:59

070 FARMINGTON, NM

5. Lease Number
SF-077107-A
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 954' FEL, Sec. 31, T28N, R9W, NMPM

8. Well Name & Number
Hancock B #3
9. API Well No.
30-045-13257
10. Field and Pool
Aztec Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Deepened and cemented liner
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources deepened the subject well to a new TD @ 2378' and cemented the liner as per attached operation summary.

ACCEPTED FOR RECORD

JUN 07 2004

FARMINGTON FIELD OFFICE

BY MMJ

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Specialist Date 04/013/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Operations Summary Report

Legal Well Name: HANCOCK B #3
 Common Well Name: HANCOCK B #3
 Event Name: CAP WORKOVER
 Contractor Name: RIGLESS COMPLETION
 Rig Name: RIGLESS

Start: 11/10/2003
 Rig Release: 12/12/2003
 Rig Number: 1

Spud Date: 4/13/1955
 End: 12/13/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/11/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MOVING RIG , RIG CREW , AIR HANDS , RU DRIVERS & PUSHER , CONSULTANT WERE PRESENT .
	07:00 - 09:00	2.00	MIMO	a	MIRU	ROAD RIG FROM STATE 16 #2 TO HANCOCK B #3 .
	09:00 - 10:30	1.50	RURD	a	MIRU	SPOT IN RIG RAMP , PUT RIG ON RAMP & STAND UP DERRICK .
	10:30 - 14:30	4.00	RURD	a	MIRU	SPOT IN REST OF EQUIP , LAY FLOWLINES .
	14:30 - 16:00	1.50	WAIT	a	MIRU	WAIT ON FLANGE .
	16:00 - 17:00	1.00	NUND	a	MIRU	ND TREE , STRIP BOP OVER 1" TBG .
	17:00 - 18:00	1.00	TRIP	a	OBJECT	POOH W/ 1" TBG , LAID DOWN 103 JTS , LEFT 1 JT IN HOLE .
	18:00 - 18:30	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS , PU TOOLS & LOC , DRAIN UP EQUIP , SDFD
11/12/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON DO , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:30	1.50	PULD	a	OBJECT	CHANGE SLIPS , ELEV , RAMS , PU 4 3/4" BIT , BIT SUB MU ON DRILL COLLAR .
	08:30 - 09:00	0.50	TRIP	a	OBJECT	RIH W/ 4 3/4" BIT & 6 - 3 1/8" DRILL COLLARS .
	09:00 - 10:00	1.00	RRSR	a	OBJECT	FUEL INJECTOR WENT OUT IN RIG , REPLACE INJECTOR
	10:00 - 13:00	3.00	TRIP	a	OBJECT	RIH W/ BIT , COLLARS & 2 7/8" TBG , TAG UP @ 2166' .
	13:00 - 19:00	6.00	DRLG	a	OBJECT	PU SWIVEL , UNLOAD W/ AIR & EST 15 BPH MIST RATE DRILL OUT FROM 2166' TO 2330' , BLOW CLEAN .
	19:00 - 19:30	0.50	SHDN	a	OBJECT	PULL UP TO 2130' , SHUT & LOCK PIPE RAMS , MU & SHUT TIW VALVE , PU TOOLS & LOC , DRAIN UP EQUIP SDFD .
11/13/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WEARING PPE , RIG CREW , AIR HANDS , CONSULTANT WERE PRESENT .
	07:00 - 10:15	3.25	DRLG	a	OBJECT	SHORT TIH , TAG UP @ 2330' , UNLOAD W/ AIR & EST 15 BPH MIST RATE , FINISH DRILLING OUT FROM 2330' TO 2378' , BLOW CLEAN .
	10:15 - 11:15	1.00	TRIP	a	OBJECT	TOOH W/ BIT , LAY DOWN DRILL COLLARS .
	11:15 - 12:15	1.00	TRIP	a	OBJECT	TIH W/ NOTCH COLLAR , 4' SHOE JT OMEGA LATCH ASSEMBLY , 9 JTS OF 2 7/8" CSG , 10' MARKER JT , REST OF CSG .
	12:15 - 12:45	0.50	NUND	a	OBJECT	LAND CSG @ 2378.14' W/ 76 JTS OF 2.875" , 6.7# , J-55 EUE , 8 RD TBG , W/ MARKER JT FROM 2084.82' TO 2074.78' , W/ KB INCLUDED , ND BOP , NU TREE .
	12:45 - 13:00	0.25	RURD	a	OBJECT	RU CEMENT LINE & CEMENT HEAD , HOLD SAFETY MEETING ON CEMENTING , RIG CREW , AIR HANDS , CEMENT CREW , CONSULTANT WERE PRESENT , PRESS TEST LINE TO 3500 PSI , TESTED GOOD .
	13:00 - 13:45	0.75	CEMT	a	OBJECT	PUMP 10 BBLS OF GELL WATER & RED DYE , 10 BBLS OF GELL WTR , 3 BBL WTR SPACER , 57.2 BBLS OF PREMIUM LITE HIGH STRENGTH FM CEMENT W/ POTASSIUM CHLORIDE , LCM - 1 , CELLO FLAKE , BENTONITE , CD - 32 , FL - 52 , DROP PLUG , WASH PUMP & LINE , DISPLACE W/ 13.7 BBLS OF H2O , BUMP PLUG & PRESS UP TO 2000 PSI , PRESS HELD , BLEED PRESS OFF , CHECK FOR FLOW , HAD NO FLOW BACK HAD GOOD CEMENT TO SURFACE , HAD 9 BBLS OF CEMENT RETURNS .
	13:45 - 14:00	0.25	RURD	a	OBJECT	RD CEMENT HEAD & LINE .
	14:00 - 15:00	1.00	RURD	a	RDMO	RD RIG & EQUIP . SUMMARY , MOL , RU RIG & EQUIP , ND TREE , NU BOP POOH W/ 1" , RIH W/ 2 7/8" & 4 3/4" BIT , DEEPEN WELL , CIRCULATE CLEAN , TOOH , TIH W/ BHA , LAND CSG , ND BOP , NU TREE , RU CEMENT HEAD & LINE , CEMENT CSG , DISPLACE & BUMP PLUG , RD CH & LINE , RD RIG & EQUIP , MOL . NOTE SENT 5 JTS OF 2 7/8" TBG , 103 JTS OF 1" BACK TO BR ON

Operations Summary Report

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 Rig Name: RIGLESS

Start: 11/10/2003 Spud Date: 4/13/1955
 Rig Release: 12/12/2003 End: 12/13/2003
 Rig Number: 1 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
11/13/2003	14:00 - 15:00	1.00	RURD	a	RDMO	M&R TRUCKING .	
11/15/2003	06:00 - 09:00	3.00	CASE	a	PREWRK	RIG UP BASIN WIRELINE, RUN GAUGE RING TO 2359' (PBSD @ 2374'), RUN GR-CCL FROM 2353' TO SURFACE, NO CBL RUN, CEMENT CIRCULATED TO SURFACE, RD WIRELINE.	
12/3/2003	07:00 - 08:00	1.00	PERF	a	OBJECT	R/U BWWC, TIH 1-11/16 STP-1687-40NT 9 GRAM CHARGES, 62' 63 HOLES ALL SHOTS FIRED,	
	08:00 - 10:00	2.00	WAIT	a	OBJECT	WAIT ON FRAC EQUIPMENT	
	10:00 - 11:00	1.00	SAFE	a	OBJECT	SPOT & R/U DOWELL, HOL SAFETY MEETING W/ 18 DOWELL PEOPLE ON LOCATION, 2- B.R. REPS, 3 PERFORATORS, DISCUS PROCEDURE FOR EMERGENCY RESPONSE, DISCUSS PUMP LINE SAFETY, ASSIGN WORK STATIONS,	
	11:00 - 12:00	1.00	PUMP	a	OBJECT	PRIME PUMPS, TEST LINES.	
	12:00 - 12:30	0.50	FRAC	a	OBJECT	BRK DOWN @ 3759 @ 3 BPM, PUMP 238 BBLS SLICKWATER FOAM 70Q 20# LINEAR, 4 BBLS FLUID FLUSH, TOT FLUID TO REC 242 BBLS, TOT N2 280,900 SCF, PUMP 100,000# 20/40 BRADY @ MAX PSI 3679, AVG 3133, MIN 2934, MAX RATE 35 BPM, MIN 30M AVG 33 BPM, ISIP 1142, (1.013 SP. GR. 2% KCL).	
	12:30 - 13:30	1.00	RURD	a	OBJECT	R/D DOWELL	
	13:30 - 14:00	0.50	NUND	a	OBJECT	N/U FLOW LINE & TEST.	
	14:00 - 18:00	4.00	FLOW	a	OBJECT	OPEN WELL W/ 800 PSI, WELL FLOW DOWN TO (0) BY 1800 HRS, CLOSE WELL IN WAIT ON C/O	
	12/11/2003	06:00 - 09:00	3.00	MIMO	a	CLEAN	MIRU SANJEL COILED TBG UNIT.
		09:00 - 10:00	1.00	TRIP	a	CLEAN	RIH W/ TBG. TAG SAND FILL @ 2140'.
		10:00 - 17:00	7.00	COUT	a	CLEAN	CO SAND TO PBSD @ 2374'. BLOWING CLEAN. RETURNING 2-3 BPH FLUID W/ LT SAND. PULL OUT. SDFN.
12/12/2003	06:00 - 17:00	11.00	COUT	a	CLEAN	BLOWING CLEAN. RETURNING 2-3 BPH FLUID W/ TRACE SAND. PULL OUT. SDFN.	
12/13/2003	06:00 - 17:00	11.00	COUT	a	CLEAN	BLOWING CLEAN. RETURNING 1.5 BPH FLUID W/ TRACE SAND. WELL FLOWING ON IT'S OWN. RD COILED TBG UNIT. TURN OVER TO PROD.	
4/17/2004	07:00 - 08:00	1.00	MIMO	a	OBJECT	MOVE UNIT TO LOCATION,	
	08:00 - 09:00	1.00	RURD	a	OBJECT	R/U SANJEL COIL TBG UNIT LAY FLOW LINE TO HOLDING TANK.	
	09:00 - 10:00	1.00	COUT	a	OBJECT	TIH TAG SAND FILL 2170', PBSD @ 2374', 204' FILL, TOP PERF 2141', BOTTOM PERF 2203, 32' PERFS COVERED,	
	10:00 - 12:00	2.00	COUT	a	OBJECT	C/O TO PBSD, BLOW WELL, RECOVER APPROX 1-1/2 BBLS FLUID, 204' SAND FILL,	
	12:00 - 14:00	2.00	FLOW	a	OBJECT	TOOH W/ COIL TBG, NATURAL FLOW WELL FOR 2 HRS.	
	14:00 - 15:00	1.00	COUT	a	OBJECT	TIH NO FILL, WATER ENTRY,	
	15:00 - 16:00	1.00	TRIP	a	OBJECT	TOOH W/ COIL TBG, R/D UNIT, N/U FLOW LINE, TURN OVER TO PRODUCTION.	