

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-22412
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No. E-347-26
3. Address of Operator P.O. Box 2197, WL3-6054 Houston, Tx. 77252		7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
4. Well Location Unit Letter L : 1765 feet from the South line and 970 feet from the West line Section 16 Township 30N Range 5W NMPM County Rio Arriba		8. Well Number 53
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6340		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

☒ FULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

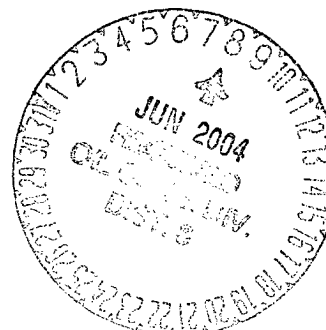
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Allocation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests allocation on this well as attached. This is in reference to DHC 912AZ.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips DATE 06/03/2004

Type or print name Christina Gustartis christina.gustartis@conocophillips.com
E-mail address: Telephone No. (832)486-2463

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APPROVED BY [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE JUN - 8 2004
Conditions of approval, if any: TITLE _____

San Juan 30-5 Unit #53 **Monthly Production**

<u>Month</u>	<u>Total Well</u> <u>Production</u>	<u>Dakota</u> <u>Production</u>	<u>Days</u> <u>Produced</u>	<u>Dakota</u> <u>Daily</u>	<u>Mesaverde</u> <u>Production</u>	<u>Days</u> <u>Produced</u>	<u>Mesaverde</u> <u>Daily</u>	<u>Mesaverde</u> <u>%</u>
May-03	10,299	3929	31	127	6370	31	205	62%
Jun-03	8,785	3793	30	126	4992	30	166	57%
Jul-03	8,607	3910	31	126	4697	31	152	55%
Aug-03	8,034	3777	31	122	4257	31	137	53%
Sep-03	7,568	3889	30	130	3679	30	123	49%
Oct-03	8,066	3882	31	125	4184	31	135	52%
Nov-03	7,122	3747	30	125	3375	30	113	47%
	58,481	26,927		126	31,554		147	

Total Mesaverde Production = 31,554 MCF
Total Dakota Production = 26,927 MCF
Total Production both zones = 58,481 MCF

Recommended Mesaverde Fixed Gas % Allocation for All Future Production = 54%
Recommended Dakota Fixed Gas % Allocation for All Future Production = 46%

Note: 100% of all future condensate production should be allocated to the Mesaverde

