Form 3160-4\*\* (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

		BUREAU OF		-	
WEL	L COMPLE	TION OR RI	ECOMPL	ETION REP	ORT AND LOG/
Well	Oil Well	r Gas Well	□ Dry	Other	

	WELL (	COMPL	ETION O	K KE	COMI	'LE!I	ON K	EPOR	ΚΙ.	AND L	.06/				MSF0793		
1a. Type of	_	Oil Well			Dry		Other			2 6 7	ور کار			6. If	Indian, All	ottee or	Tribe Name
b. Type of Completion New Well Work Over Dee						Deepen	pen Plog Bad 7 Diff Resvr.				svr.		nit or CA A		ent Name and No.		
2. Name of	Operator	_	S O&G CO		Co	ontact:	AMMY	JONES	S	J/J/	lago.	- 4		8. Le	ase Name	and We	ell No. JNIT 169M
	PO BOX 4	1289		LF			3a	. Phone	No	br-inc.cl	e area c	( ode)	<u>E</u>		PI Well No	٠.	· · · · · · · · · · · · · · · · · · ·
4 Location	FARMING of Well (Re	port locati	M 87499 ion clearly an	d in acc	ordance	with Fe	Pr deral re	n:\505.	599 nts)	.4068.	<u> </u>	·	3	10. I	ield and P		89-27638-00-C1 Exploratory
At surfa	3603	)   Z/ N	5W Mer NN L 2065FWL	11	, <b></b>				·····/	- 5 .	3	`• (<		В	LANCO M	/IV / BA	ASÍN DAKOTA
	orod interval							1.6	9:	\$250 c	2 2 <b>2 \</b> ?.			0	r Area Se	c 33 T	Block and Survey 27N R5W Mer NMP
At total	depth	•								The Contraction	سنشنعه يتكنيك	250			County or F		13. State NM
14. Date S <sub>1</sub> 03/27/2				ate T.D. /03/200		d				Complet A 0/2004		to Pro	od.	17. 1		(DF, KI 06 GL	3, RT, GL)*
18. Total D	Depth:	MD TVD	7640 7640		19. Plu	ig Back	T.D.:	MD TVI			36 36	T	20. Dep	th Bri	dge Plug S		MD TVD
21. Type E GR CC		ner Mecha	nical Logs R	un (Subr	nit copy	y of eacl	1)				l v	as D	ell cored ST run? onal Sur	vey?	No No	T Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in w	ell)						<u>.                                    </u>						
Hole Size	Size/G	irade	Wt. (#/ft.)	Top (MD		Bottom (MD)		e Cemen Depth	ter		of Sks. & of Ceme		Slurry (BB		Cement	Top*	Amount Pulled
12.250	9.6	325 H-40	32.0		0	16				-57-		105		26		0	10
8.750		000 J-55	20.0		0	337	-					452		173		0	38
6.250	4.:	500 J-55	11.0		0	764	<del>                                     </del>		-			288		112		3125	
																-	
24. Tubing	Record		<u> </u>	<u> </u>	<u> </u>												<u> </u>
	Depth Set (N	MD) P	acker Depth	(MD)	Size	De	pth Set	(MD)	P	acker De	pth (MI	D)	Size	De	pth Set (M	D)	Packer Depth (MD)
2.375 25. Produci	ing Intervals	7557		[		1 7	6 Perfo	ration R	eco	rd							· · · · · · · · · · · · · · · · · · ·
	ormation		Тор		Botto			Perforat				Т	Size	1	No. Holes	I	Perf. Status
A)	DAI	KOTA		7424		7608		•		7424 7	O 750	В	0.3	40		OPE	
B)			_							7530 1	O 760	В	0.34	40	36	OPE	N
C)	.,,-											+-		+	·····	+	
	racture, Trea	tment, Ce	ment Squeeze	e, Etc.							<del></del>				<del> </del>	<u> </u>	
	Depth Interv	al				•			Ar	nount an	d Type	of Ma	iterial				
			608 10 BBLS			I S W/40	000# 20	0/40 TLC	:								
			000 1000				,000										
28. Product	tion - Interval	A															
Date First Produced	Test Date	Hours	Test Production	Oil BBL	Gas		Water		il Gra			as		Product	ion Method		
05/14/2004	05/10/2004	Tested 1	Production	0.0	MC	38.0	BBL . 0.0		orr. A	API	ا	ravity			FLO	WS FRO	OM WELL
Choke Size 2	Tbg. Press. Flwg. 184 SI 850	Csg. Press. 780.0	24 Hr. Rate	Oil BBL O	Gas MC		Water BBL 0	R	as:Oi atio	1	W	ell Sta PC	tus GW	<u> </u>			
	ction - Interva																
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL	Oil Gravity Corr. API				Gas Gravity		Production Method			FAAR
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL		as:Oi atio	i	W	/ell Sta	tus	<del>vvE</del>	T 15U (	un n	EUUHD
(See Instruct	tions and spa	ces for ac	lditional data 31286 VERI	on reve	rse side	BLM V	VELL.	INFORM	МΔ	ZION S	VSTEN		$\top$	<del></del> J	<del>UN 0 '</del>	<del>7 20</del> 0	<del>J4                                     </del>
	** R	MPE	VISED **	RIM	FVIS	ED **	RIM	PEVI	S F	:D ** E	ZI M E	-   = \/	ech i	FARM	alite interior	idit is	AKEIOE

28h Prod	uction - Inter	val C	<del></del>		_								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
Choke	Tbg. Press.	Csg.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	<del></del>				
Size	Flwg. SI	Press.	Kate	DBL	MCF	BBL	Ratio						
28c. Prod	uction - Inter	val D		<u> </u>	<u>1</u>								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Troduced		restea											
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status					
OLC.	SI	11000											
29. Dispo		(Sold, used	for fuel, ven	ted, etc.)				<del></del>	<del></del>				
		ıs Zones (Ir	nclude Aquife	ers):				131. F	ormation (Log) Markers				
	-				eof: Core	d intervals and al	l drill-stem	Ì	( 3)				
	including de ecoveries.	pth interval	tested, cushi	on used, tim	ne tool ope	en, flowing and s	hut-in pressure	es					
	Formation		Тор	Bottom	T	Descriptions	, Contents, etc		Name	Тор			
							.,		1				
SAN JOS NACIMIE			0 1444	1444 2625					OJO ALAMO (IRTLAND	2660 2775			
OJO ALA	МО	İ	2625	2754					RUITLAND PICTURED CLIFFS	3000 3218			
				1	]			(	CHACRA	4168			
				]				١ ١	CLIFF HOUSE MENEFEE	4835 4968			
									POINT LOOKOUT	5380 5810			
								(	SALLUP	6516			
				1	ĺ				DAKOTA BREENHORN	7374 7606			
					-			1					
										İ			
					-								
•					İ								
					ľ								
		1			- 1								
32. Addir	tional remark	s (include	plugging proc	edure):									
DHC	MV/DK wel	I. DHC or	ler 1451 AZ	•									
33. Circle	e enclosed at	tachments:		-			·						
	• ••		gs (1 full set re	eq'd.)		2. Geologic R	Leport	3. DST 1	Report 4.	Directional Survey			
		•	g and cement	• /	1	6. Core Analy	•	7 Other:	•	,			
						_							
34. I here	by certify the	at the foreg	oing and attac	ched inform	ation is co	omplete and corre	ect as determin	ed from all availa	ble records (see attached	instructions):			
			Elect	ronic Subn	nission #3	1286 Verified b	v the BLM W	ell Information	System.				
		(	Fo Committed to	AFMSS fo	r process	ESOURCES OF	&G CO LP, so NNE GARCIA	ent to the Farmin on 06/07/2004 (	igton 04AXG2541SE)				
Name	e(please prin		CLUGSTON						RY SPECIALIST				
		-						· · · · · · · · · · · · · · · · · · ·					
Signature (Electronic Submission)							ъ. о	Date 05/28/2004					
Signa	ture	(Electro	nic Submiss	ion)			Date 0	0/28/2004					
Signa	ture	(Electro	nic Submiss	ion)			Date <u>0</u>	5/28/2004	· · · · · · · · · · · · · · · · · · ·				