Schmit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-039-27574	
5. Indicate Type of Lease	

				. 0,						STATE X	FEE
DISTRICT III 1000 Rio Brazos Rd.,	Aztoc N	M 87410					~	নে কা বা	6. State	Oil & Gas Lease N E-5111-7	0.
WELL COM			D DECC	MDIE	TION D	EDOD	TANI) I OG			
1a. TYPE OF WELL		ION O	K KEUL	JIVIPLE	TION K	EFUR	15 HIVI	LOG	27 Loop	e Name or Unit Agi	roomant Nama
OIL WELL		GAS WELL	X	DRY 🔲	OTHER		(K)	JUN	200 (F)	e Name or Onit Ayı	eement Name
		·				- 1	I OU	F	oug.		
b. TYPE OF COMP	VLETION WORK	: 	PLU		DIFF	-					
WELL X	OVER	DEEPE			RESVR	□ /	OTHER		San San	Juan 29-7 Unit	7465
Name of Operate BURLINGTON		URCES OI	L & GAS C	OMPANY			14538	// n. m.	8. Well #19		
 Address of Oper PO BOX 4289 		gton, NM 8	7499						-14"	name or Wildcat lanco Pictured C	liffs 72359
4. Well Location											
Unit Le	tter	<u>P</u> _	875' Feet	From The	South		Line and		785' Feet	From The E	ast Line
Section	1	36	Town	nship	29N	Range	7W		NMPM Rio	Arriba	County
10. Date Spudded	11.	Date T.D. R		•		(to Prod.)	13. Eleva	•	RKB, RT, GR, etc.)	14. Elev. Casingh	ead
5/1/04		5/4/04			1/04				.; 6805' KB	<u> </u>	
15. Total Depth		16. Plu	ig Back T.D.	17.	If Multiple Cor Many Zones?	•	18. Inte	ervals illed By	Rotary Tools	Cable Tools	
3870'		38:	20'		wany Zones	•	"	шей бу	x		
19. Producing Interv	al(s), of t			tom, Name			L.,		20. Was Directional S	urvey Made	
Pictured Cliffs	- 3613'	- 3707'							No		
21. Type Electric an	d Other	Logs Run	·						22. Was Well Cored		
CBL-GR-CCL			0.001014	-=-					No No		
23.			CASING		ORD (Rej	-			in well)		
CASING SIZE		WEIGHT		DEPTH SET			HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
7")#, J-55 ST&C		144'		8-3/4"			50 sx Cl C		6 bbls
4-1/2"	10.	10.5#, J-55 ST&C		3865'		6-1/4"			337 sx Premium lite	; 90 sx Type 3	TOC @ 2380
24.	1		LINER RE	CORD				-	25.	TUBING REC	L ORD
SIZE	T -	TOP		ТОМ	SACKS C	EMENT	SCI	REEN	SIZE	DEPTH SET	PACKER SET
									2-3/8"	3105'	
							<u> </u>		4.7#, J-55		
26. Perforation	n recor	d (interva	I, size, and	i number	,			RE, CEN	IENT, SQUEEZE, ET	rc.	
3613' - 3655' (EOF)						TH INTER	VAL		AMOUNT AND KIND W		
367i2' - 3686' (1 spf)					3613' - 3	3707'		316 bbls	fluid; 485,200 scf N2	2, & 100,000# 20/	40 AZ sand
3701' - 3707 (1 spf) Total 43 holes								<u> </u>			
					DDOL	DUCTIO	761	L			
28. Date First Production		Droc	luction Metho	d (Flowing	gas lift, pump			ımn\	Mall Status	(Prod. or Shut-in)	
Pale First Froudction			asion WEIIU	a (<i>Flowing</i> , Flowing	уче т, ритр	y - 312 0 6	ли сур с рс)	SI	, rou. or snuc-ni)	
Date of Test	Hours	Tested	Choke Size	<u>~</u>	Oil -	ВЫ.	Gas	- MCF	Water - Bbl.	G	as - Oil Ratio
5/21/04	1			Test Perio	d	434 mg			ot		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold 30. List Attachments

Casing Pressure

720 psi

None

Flow Tubing Press.

720 psi

31. I hereby certify that the information/shown on both sides of this form is true and complete to the best of my knowledge and belief

Oil - Вы

Gas - MCF

434 mcf/d

Signature Name Patsy Clugston

Calculated 24-

Hour Rate

Sr. Regulatory Specialist

Test Witnessed By

Oil Gravity - API - (Corr.)

Water - Bbl

Title

Date

6/1/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

		Southeas	stern New Mexico	Northwestern New Mexico							
T. Anhy T. Salt B. Salt T. Yates T. 7 Rive T. Queel T. Grayb T. San A T. Glorie T. Paddo T. Blinet T. Tubb T. Drinka T. Abo T. Wolfo T. Wolfo T. Penn T. Cisco	ors urg ndres ta ock ory		T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Kirtlar T. Pictur T. Cliff I T. Mene T. Point T. Manc T. Gallu	nd-Fruitland red Cliffs House fee Lookout os peenhorn ra son oda ate	2524 2818; 3414 3612	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. T. T. T. T. T. T. T.				
			OIL OR GAS	SANDS (OR ZONES	3					
No. 2,	from	rate of wa	to to IMPORTAN ater inflow and elevation to which v	No. 4, T WATER	from R SANDS		toto				
No. 1, No. 2, No. 3,	from		to to to ITHOLOGY RECORD (A		fe	et	essary)				
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology				
2524 2818 3414 3612	2818 3414 3612		White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss Bn-gry, fine grn, tight ss								