

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-24324</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Martin Federal Com</b>
8. Well Number <b>1E</b>
9. OGRID Number
10. Pool name or Wildcat <b>Blanco Mesa Verde</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5601 GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator <b>ENERGEN</b> <del>Taurus Exploration, U.S.A., Inc.</del>
3. Address of Operator <b>2198 Bloomfield Highway; Farmington, NM 87401</b>	4. Well Location Unit Letter <b>J</b> : <b>1450</b> feet from the <b>South</b> line and <b>2460</b> feet from the <b>East</b> line Section <b>13</b> Township <b>29N</b> Range <b>11W</b> NMPM County <b>San Juan</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5601 GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **Return Dakota to Production** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Dakota Formation in this well was returned to production as follows:

5/10/04 MIRU.  
5/11-12/04 TIH, retrieve RBP covering Dakota perforations. CO from 6420-26'.  
5/13/04 TIH w/ 5-1/2" Model R packer & tubing. Set packer at 4665' (79' below bottom MV perf.  
----- 2-3/8" tubing landed at 6394'. Swabbed 38 bbls water in 30 swab runs from Dakota.  
5/14/04 Swabbed 40 bbls water in 36 swab runs from Dakota.  
5/17/04 Swabbed 18 bbls water in 18 swab runs from Dakota. Returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlie Donahue TITLE District Engineer DATE 6/07/04

Type or print name Charlie Donahue Telephone No. 505-325-6800

(This space for State use)  
APPROVED BY Charlie Donahue TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE JUN - 8 2004  
Conditions of approval, if any: