

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|--|---|--|
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | 7. Lease Name or Unit Agreement Name STATE GAS COM BC | |
| b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | | 8. Well No. 2 | |
| 2. Name of Operator XTO Energy Inc. | | 9. Pool name or Wildcat BASIN FRUITLAND COAL | |
| 3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 | | | |
| 4. Well Location Unit Letter C : 730 Feet From The NORTH Line and 1380 Feet From The WEST Line Section 32 Township 31N Range 12W NMPM SAN JUAN County | | | |
| 10. Date Spudded 5/3/04 | 11. Date T.D. Reached 5/7/04 | 12. Date Compl. (Ready to Prod.) 6/10/04 | 13. Elevations (DF & RKB, RT, GR, etc.) 5984' GR |
| 14. Elev. Casinghead | | | |
| 15. Total Depth 2540' | 16. Plug Back T.D. 2496' | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By 0 - TD |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 2127' - 2235' FRUITLAND COAL | | 20. Was Directional Survey Made NO | |
| 21. Type Electric and Other Logs Run GR/OCL | | 22. Was Well Cored NO | |

| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | |
|---|---|--------------|---|------------------|---------------|----------------|-------------------------------|--------------------|---|--------------------------|--|--------------------------|---|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | | | | | | | |
| 7" | J-55 20# | 230' | 8-3/4" | 99 sx | 0 | | | | | | | | |
| 4-1/2" | J-55 10.5# | 2540' | 6-1/4" | 265 sx | 0 | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| 24. LINER RECORD | | | 25. TUBING RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | | | | | | | | |
| | | | | | 2-3/8" | | | | | | | | |
| | | | | | 2331' | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) 2244' - 2235' 27 HOLES, 0.49" DIA 2127' - 2191' 36 HOLES, 0.49" DIA | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2244'-2235'</td> <td>A. w/488 gals 15% HCl ac. Frac'd</td> </tr> <tr> <td>w/91,598 gals Del</td> <td>ta 140 frac fl carrying 88,000#</td> </tr> <tr> <td>sand coated w/San</td> <td>dewedge. Continued on back>>>>>>></td> </tr> </table> | | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 2244'-2235' | A. w/488 gals 15% HCl ac. Frac'd | w/91,598 gals Del | ta 140 frac fl carrying 88,000# | sand coated w/San | dewedge. Continued on back>>>>>>> |
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| 28. PRODUCTION | | | | | | | |
|---|------------------------------|---|------------------------|------------------------|--------------------------|---|-----------------|
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING | | | | Well Status (Prod. or Shut-in) SI | |
| Date of Test 6/10/04 | Hours Tested 24 | Choke Size N/A | Prod'n For Test Period | Oil - Bbl. 0 | Gas - MCF 0 | Water - Bbl. 0 | Gas - Oil Ratio |
| Flow Tubing Press. 0 | Casing Pressure 20 | Calculated 24-Hour Rate | Oil - Bbl. 0 | Gas - MCF 0 | Water - Bbl. 0 | Oil Gravity - API -(Corr.) | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD | | | | | | Test Witnessed By | |

| | |
|--|--|
| 30. List Attachments | |
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | |
| Signature <i>Holly C. Perkins</i> | Printed Name HOLLY C. PERKINS |
| E-mail address | Title REG COMPLIANCE TECH Date 6/14/04 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northeastern New Mexico | |
|-------------------------|------------------|---------------------------|----------------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo 586 | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland 844 | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs 2252 | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Otzie |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. FRUITLAND EMT 1884 |
| T. Blinberry | T. Gr. Wash | T. Morrison | T. LMR FRUITLAND COAL 2124 |
| T. Tubb | T. Delaware Sand | T. Todilto | T. LEWIS SHALE 2340 |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. | T. Wingate | T. |
| T. Wolfcamp | | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology | From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-------------------------------|------|----|----------------------|-----------|
| | | | Field 27 continued from front | | | | |
| | | | 2127' - 2192': A. w/545 gals | | | | |
| | | | 15% HCl ac. Frac'd w/78,968 | | | | |
| | | | gals Delta 140 frac fl | | | | |
| | | | carrying 112,000# sd coated | | | | |
| | | | w/Sandwedge | | | | |