

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
Jicarilla Contract 951a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. Unit or CA Agreement Name and No.

2. Name of Operator

Energen Resources Corporation

3. Address

2198 Bloomfield Highway, Farmington, NM 87401

3a. Phone No. (include area code)

505-325-6800

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660' FSL, 1975' FWL SESW

At top prod. interval reported below

At total depth

8. Lease Name and Well No.

Jicarilla 95 5B

9. API Well No.

30-039-2688910. Field and Pool, or Exploratory
Blanco Mesaverde11. Sec., T., R., M., or Block and
Survey or Area
Sec. 25, T27N, R03W - N.M.P.M.

12. County or Parish

13. State

Rio Arriba**NM**

17. Elevations (DF, RKB, RT, GL)*

7257' GL

14. Date Spudded

07/01/03

15. Date T.D. Reached

07/10/03

16. Date Completed

☐ D & A☒ Ready to Prod.**09/15/03**

18. Total Depth: MD

6434'

TVD

19. Plug Back T.D.: MD

6416'

TVD

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR TEMP, HRI:GR Spec Spaced Nual Neutron22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32.3	0	231		150		surface	circulated
8.750	7	20	0	4259		850		200	Temp. Survey
6.25	4.50	10.5	4121	6434		285		surface	circulated

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6178'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	6057'	6190'	6057.58, 59.74, 75.76,	0.34	35	1 JSPF
B)			77.78, 79.84, 85.86,			
C)			6109.10, 11.12, 38.40,			
D)			42.44, 46.48, 50.52, 54,			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6057' - 6190'	57,570 gals. 60Q foam & 65,000# 20/40 sand
5713' - 5974'	99,860 gals. 60Q foam & 96,000# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
09/15/03	09/22/03	7dy	→						Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	1010	1020	→		900				

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Point Lookout	6057'	6190'	(cont. from page 1) 6160, 62, 64, 70, 74, 76, 82, 84, 88, 90 (total 35 holes - 1 JSPF)	Ojo Alamo Kirtland Fruitland	3306 3578 3660
Menefee Cliffhouse	5713'	5974'	5713, 15, 20, 22, 24, 26, 28, 30, 32, 34, 36, 86, 88, 90, 96, 98, 5812, 13, 46, 47, 48, 54, 55, 56, 78, 79, 80, 5906, 08, 09, 28, 29, 30, 68, 70, 71, 72, 74 (total 38 holes - 1 JSPF)	Pictured Cliffs Lewis Huerfanito Bentonite Cliff House Menefee Point Lookout Navajo City Otero	3740 4065 4394 5676 5735 6022 4490 4860

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Production AssistantSignature Date 09/23/03