	Submit To Appropriat State Lease - 6 copies			State of New Mexico					Form C-105 Revised June 10, 2003				
إ	Fee Lease - 5 copies <u>District I</u>			Energy, Minerals and Natural Resources				1	WELL API NO.				
	1625 N. French Dr., F <u>District II</u>	•	1	Oil Conservation Division					30-045-07650				
	1301 W. Grand Avent District III				220 South St. F			5	. Indicate			nn [7	
l	1000 Rio Brazos Rd., District IV				Santa Fe, NM		-1.	5	State Oil &	TE [EE 🗌	
	1220 S. St. Francis Di						00						
.	WELL Contact 11 / 12 / 12 / 12 / 12 / 12 / 12 / 12	OMPLETIO	JN OR REC	OMPL.	ETION REPOR	1 AND 1	-			ter at large	it Agreement	Name	447
	OIL WEI	LL GAS	WELL 🛛 D	RY 🗆	OTHER	18 12 141	1/0/2		ate Com			1 (4111)	
			_	□ PLUG □ DIFF. BACK RESVR. 12 OTHER 2004									
	2. Name of Operato	or			<u></u> (2)	G		₹ 8	. Well No.				
	ConocoPhillips				- FU 000 300 3			<u> // 2</u>				·	
	3. Address of Oper				£4.			′ I	. Pool name				
44	P.O. Box 2197	, WL3-6054	; Houston, T	x. 7725	52	1. OE 02.02		B	asin Fruit	land (Coal		
	Unit Letter	J :	1450 Feet	From The_	South	Lir	e and 1	450		Feet Fr	om The	East	Line
		36		nship 29			10W		ИРМ		San Juai		County
	10. Date Spudded 08/17/1955	11. Date T.D. 09/11/195	Reached 1 5 C	2. Date Co 5/15/2 0	ompl. (Ready to Prod.)		Elevations (DF& F	KKB, RT, GR	t, etc.)	14. El	14. Elev. Casinghead	
	15. Total Depth		g Back T.D.	17. If	Multiple Compl. Hov		18. Interv		Rotary Tools		Cab	le Tools	
	2083	2080			ones?		Drilled By	′ _ x	(x		
}	19. Producing Inter			Bottom, N	lame						as Directiona	Survey Made	
	1903' to 2044'					No 22. Was Well Cored							
	GSL								No				
	23. CASING RECORD (Report all strings set in well)												
	9.625 <i>H</i> - 2		EIGHT LB./FT.	B./FT. DEPTH SET H: 190 12.252			HOLE SIZE CEMENTING REC			JOKD	AMOUNT PU	LLED	
	5.5 J-55 14		<u> </u>			8.748		_2	200 135				
													
	24.			LINER RECORD							NG RECOR		
	2.875	TOP	BOTTO	M	SACKS CEMENT			SIZE			PTH SET	I SET PACKER SET	
	2.073		2100	.100				2.51	2.375 2098		30		
	26. Perforation re 1903' - 1908';	ecord (interval,	size, and number	2044	· 	27. AC	ID, SHOT,	, FRACTURE, CEMENT, SQUEEZE, ETC.					
	0.34 dia.	1950 - 196	oo anu 2030	- 2044		DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
\$ g				1903 to 2044 Frac'd w/65 Q foam/25# linear; 180,000# 20/40 Brady Sand;									
			·						672,500 SCF N2;1002 bbls fluid				
	28	 	·			ODUC'							
	Date First Producti 05/15/2004	on	Flowing	uction Method (Flowing, gas lift, pumping - Size and t wing			id type pump	(Producing			d. or Shut-in)		
	Date of Test	Hours Tested	Choke S	ize	Prod'n For Test Period	Oil - Bb	l	Gas -		1	ter - Bbl.	Gas - Oil F	Ratio
	05/12/2004	1	1/2		<u> </u>	0			2.36		041		
	Flow Tubing Press.	Casing Pressu	re Calcular Hour Ra		Oil - Bbl.	Gas 	- MCF	Wa 	iter - Bbl.		Oil Gravity	- API - (Corr.)	
	0	45			0	29	7	1	1				
	29. Disposition of	Gas (Sold, used	for fuel, vented,	etc.)				- -		Test \	Witnessed By		
34	sold 30. List Attachmen	ts									· · · · · · · · · · · · · · · · · · ·		
	daily summary		i										
	31 I hereby certi	ty that the info	rmation show	on both	sides of this form a	s true and	complete to	the b	est of my kn	iowled	ge and belie	ef .	
	Signature C	hratin	adust	inter	Printed Name Christina	Gustartis	s Tit	le As	s Agent fo	or Cor	nocoPhillip	os Date 06	/10/2004
	E-mail Address	christin	a.gustartis@c	onocoph	illips.com								
		_											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwest	ern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1890	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2050	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	Т.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	Т.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T. OH OP CAS

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toto
,		WATER SANDS	<u>, </u>
Include data on rate of wa	ter inflow and elevation to which water	r rose in hole.	

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
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STATE CON	1 X 20	trans.		100			100	RU	N 2 7/8	LINER
			0.15	SOME ACCUPANT OF THE PARTY OF T	Summary		B1 (2)			
API/UWI 300450765000	Count	y JUAN	State/Province NEW MEXICO		Legal Location 1-29N-10W-36-J		N/S Dist. (ft) 1450.0	N/S Ref.	E/W Dist. (ft) 1450.0	E/W Ref. E
Ground Elevation (ft) 5761.0	0	Spud Date 8/17/19	Rig Relea	ise Date	Latitude (DMS) 36° 40' 45.876"	N		Longitude (DMS 107° 49' 58.		
			l L	**********				i kan manana ali kan m		
Start Date 4/2/2004 00:00			ON, JSA, TEST RE WELL SDFN		Ops This Rpt POT IN RIG, SICP		25#, RIG UF	RIG . EQL	JIPMENT DE	LIVERED
4/5/2004 00:00	ON NEW RELEASE AN EST R	5000# WELL AN POOH R AT E@ 350#, FE CLEAN M/	HEAD. RD WEL BP. RIH WITH (C/O OPEN HO	LDERS, RIH 4 1/4" DRIIL LE TO 2100'	EAD 0%, FILL OUT WITH RETRIEVIN BIT AN TBG, TALI OPEN UP SOME OTOM. RD AIR, PO	IG HEAD AI LY IN. TAG EGAS ABOI	N TBG , TA UP FIL;L A UT 10 ' IN (2	G AN LATCI T 2058'. RU 2068') WEL	H ON TO RB I AIR UNLOA L FLOWING	P, AD HOLE SOME GAS.
4/5/2004 00:00	OF 2 % KO LAST JOIN TRAILER	CL, RD WELL NT WAS SLO WITH TBG. T	HEAD, RU FLA TTED AN CORF ALLY AN PICK	NGE AN BO RODED UP. UP, RIH WIT	RIG PIT, RU EQUI DP. RU TOOLS AN LAY DOWN TBG. TH RBP AN 10 JOII OR 15 MINS.,OKA	N BOP FOR CHANGE C NTS OF TB	. 1" TBG., F OVER TOOL IG. SET RB	POOH WITH LS AN BOP P , LOAD HO	98 JOINTS (TO 2 3/8" . SI OLE, POOH \	OF 1" TBG, POT IN WITH TBG
4/6/2004 00:00	EQUIPME HANGER EST CIRC TO PIT, W	NT ON 2 7/8 ' , SCREW IN ALATION, WA ASH PUMP A	"TBG (PU AN 27/8"SUB, RU ASH, DYE, THA IN LINE, DROP	TALLY IN) I J SCHLUME N PUMP 95 PLUG DISP	TBG, SPOT TRAIL RAN 13 CENTRAL BERGER CEMENT SACKS OF LITEC LACE AN BUMP P PULLING UNIT.	IZER, 92 JO UNIT, TES RETE DEN	DINTS OF T ST LINES, S 1. 9.5# PUN	BG 2098'. START PUM MP CEMENT	LAND TBG C PING WATER TO SURFACE	ON TBG. R (FRESH) CE, 5 BBLS

Report generated on 6/10/2004

WellView®

1 X 20		Daily Summary		Recompletion
County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-10W-36	N/S Dist. (ft) N/S Ref. 1450 0 S	E/W Dist. (ft)
Spud Date	Rig Release	Date Latitude (DMS)	Longitude (DMS)
0 8/17	/1955	36° 40' 45.876" N	107° 49' 58.	3" W
1		Ops This Rpt		
		T. RAN GSL LOG FROM 2074' 1		
PERFORATED FRO	M 1903' - 1908' W/ 1	SPF, 1950' - 1955' W/ 1 SPF, 20	;. RIH W/ STRING SHOT PERI)38' - 2044' W/ 1 SPF, 2060' - 2	FORATING GUN. 069' W/ 1 SPF. A
#. BROKE DOWN F SDRT 7 BPM @ 235 @ 5 BPM @ 1820 #. BRADY SAND. 672. MAX SAND CONS 4	ORMATION @ 3 BPI 4 #. SDRT 5 BPM @ FRAC THE PICTUI 500 SCF N2. 1002 E 1 # PER GAL. ISIP 1	M @ 1086 #. PUMPED PRE PAI Ø 2037. ISIP 698 #. 5 MIN 75 #. RED CLIFFS & FRUITLAND COA BBLS FLUID. AVG RATE 35 BPN 1062 #, FRAC GRADENT .78. SI	AD @ 13 BPM @ 4218 #. SDRT 10 MIN 0 #. PUMPED 1000 C AL W/ 65 Q FOAM/ 25# LINEAF M. AVG PRESSURE 3462 #. M WI. RD SCHLUMBERGER.	11 BPM @ 3441 #. GAL OF 15% HCL ACID R. 180,000 # 20/40 MAX PRESSURE 4276 #.
STABILIZED @ 45 # PICTURED CLIFFS & & JACK DORRSE. S	E TESTED WELL 4 H & FRUITLAND COAL SWION. FINAL TEST	HR AFTER WELL STABILIZED. - PERFS @ 1903' TO 2069'. PB T.	CSG PRESSURE 45 #. 297 N BTD @ 2074' TEST WITNESSE	MCFPD. 1 BWPD. ED BY SAM MCFADDEN
PERFS 1903 TO 206	89'. PBTD @ 2074'.	POOH W/ SLICKLINE. SWI. RE	D SLICKLINE.	
TAGGED FILL @ 20 CLEANED OUT TO I	54'. PERFS @ 1903' PBTD @ 2080'. CIR(" TO 2069". 26" OF FILL. BOTTO	OM 15' OF PERFS COVERED	UP. PBTD @ 2080'.
	County SAN JUAN Spud Date 8/17/ HELD SAFETY MEE HELD SAFETY MEE PERFORATED FROI TOTAL OF 29 HOLES HELD SAFETY MEE #. BROKE DOWN FO SDRT 7 BPM @ 2354 @ 5 BPM @ 1820 #. BRADY SAND. 672.9 MAX SAND CONS 4 TESTED THE PICTU STABILIZED @ 45 #. PICTURED CLIFFS 8 & JACK DORRSE. S HELD SAFETY MEE PERFS 1903 TO 206 HELD SAFETY MEE TAGGED FILL @ 205 CLEANED OUT TO F	County SAN JUAN Spud Date 8/17/1955 HELD SAFETY MEETING. RU BLUE JETHELD SAFETY MEETING. RU BLUE JETHELD SAFETY MEETING. RU BLUE JETHELD SAFETY MEETING. RU SUBJETER STABLE SAFETY MEETING. RU SCHLUM BROKE DOWN FORMATION @ 3 BPY SDRT 7 BPM @ 2354 #. SDRT 5 BPM @ 5 BPM @ 1820 #. FRAC THE PICTUR BRADY SAND. 672.500 SCF N2. 1002 EMAX SAND CONS 4 # PER GAL. ISIP 1 TESTED THE PICTURED CLIFFS & FRUSTABILIZED @ 45 #. TESTED WELL 4 PICTURED CLIFFS & FRUSTABILIZED @ 45 #. TESTED WELL 4 PICTURED CLIFFS & FRUSTABILIZED @ 45 #. TESTED WELL 4 PICTURED CLIFFS & FRUSTABILIZED @ 45 #. TESTED WELL 4 PICTURED CLIFFS & FRUSTABILIZED @ 45 #. TESTED WELL 4 PICTURED CLIFFS & FRUSTABILIZED @ 2054 B. WION. FINAL TESTED SAFETY MEETING. RU SLICKLIN PERFS 1903 TO 2069 PBTD @ 2074 B. HELD SAFETY MEETING. MIRU COIL TAGGED FILL @ 2054 PERFS @ 1903	County State/Province NEW MEXICO NMPM-29N-10W-36-J SAN JUAN NEW MEXICO NMPM-29N-10W-36-J Spud Date 8/17/1955 Rig Release Date Latitude (DMS) 36° 40' 45.876" N Rig Release Date Latitude (DMS) 36° 40' 45.876" N PERFORATED FROM 1903' - 1908' W/ 1 SPF, 1950' - 1955' W/ 1 SPF, 20 TOTAL OF 29 HOLES W/ 0.34 DIA. SWI. RD BLUE JET. HELD SAFETY MEETING. RU SCHLUMBERGER. FRAC THE PC & FC. # BROKE DOWN FORMATION @ 3 BPM @ 1086 #. PUMPED PRE PA SDRT 7 BPM @ 2354 #. SDRT 5 BPM @ 2037. ISIP 698 #. 5 MIN 75 #. @ 5 BPM @ 1820 #. FRAC THE PICTURED CLIFFS & FRUITLAND CO. BRADY SAND. 672.500 SCF N2. 1002 BBLS FLUID. AVG RATE 35 BPM MAX SAND CONS 4 # PER GAL. ISIP 1062 #, FRAC GRADENT .78. STESTED THE PICTURED CLIFFS & FRUITLAND COAL THROUGH 1/2" STABILIZED @ 45 #. TESTED WELL 4 HR AFTER WELL STABILIZED. PICTURED CLIFFS & FRUITLAND COAL THROUGH 1/2" STABILIZED @ 45 #. TESTED WELL 4 HR AFTER WELL STABILIZED. PICTURED CLIFFS & FRUITLAND COAL THROUGH 1/2" STABILIZED @ 45 #. TESTED WELL 4 HR AFTER WELL STABILIZED. PICTURED CLIFFS & FRUITLAND COAL THROUGH 1/2" STABILIZED @ 45 #. TESTED WELL 4 HR AFTER WELL STABILIZED. PICTURED CLIFFS & FRUITLAND COAL THROUGH 1/2" STABILIZED @ 45 #. TESTED WELL 4 HR AFTER WELL STABILIZED. PICTURED CLIFFS & FRUITLAND COAL THROUGH 1/2" STABILIZED @ 45 #. TESTED WELL 4 HR AFTER WELL STABILIZED. PICTURED CLIFFS & FRUITLAND COAL THROUGH 1/2" STABILIZED @ 45 #. TESTED WELL 4 HR AFTER WELL STABILIZED. PICTURED CLIFFS & FRUITLAND COAL THROUGH 1/2" STABILIZED @ 45 #. TESTED WELL A HR AFTER WELL STABILIZED. PICTURED CLIFFS & FRUITLAND COAL THROUGH 1/2" STABILIZED @ 45 #. TESTED WELL A HR AFTER WELL STABILIZED. PICTURED CLIFFS & FRUITLAND COAL THROUGH 1/2" STABILIZED @ 45 #. TESTED WELL A HR AFTER WELL STABILIZED. PICTURED CLIFFS & FRUITLAND COAL THROUGH 1/2" STABILIZED @ 45 #. TESTED WELL A HR AFTER WELL STABILIZED. PICTURED CLIFFS & FRUITLAND COAL THROUGH 1/2" STABILIZED @ 45 #. TESTED WELL A HR AFTER WELL STABILIZED. PICTURED @ 45 #. TESTED WELL A HR AFTER WELL STABILIZED. PICTURED @ 45 #. TESTED WELL A	County State/Province Surface Legal Location N/S Dist. (ft) N/S Ref. SAN JUAN NEW MEXICO NMPM-29N-10W-36-J 1450.0 S