

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMNM014110	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME NMNM104911	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Walker Koch 2C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SESW 885' FSL, 1740' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-30746-00-S1	
14. PERMIT NO. DATE ISSUED MAY 2004		10. FIELD AND POOL, OR WILDCAT BLANCO MV/BASIN DAKOTA	
15. DATE SPUNDED 3/20/03		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T31N, R10W, NMPM	
16. DATE T.D. REACHED 4/9/03		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 3/24/04		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6209' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7765'		21. PLUG, BACK T.D., MD & TVD 7745'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 3094 - 5572'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8 H-40	32.3#	184'	12 1/4
7 J-55	20#	3230'	8 3/4
4 1/2 J-55	10.5#	7766'	6 1/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2.375	7537'		
31. PERFORATION RECORD (Interval, size and number)			
4516 - 5210' w/25 holes			
5250 - 5558' w/25 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4516 - 5210'		1029 bbls slick wtr, 100,000# 20/40 Brady Sand	
5250 - 5558'		1114 bbls slick wtr, 100,000# 20/40 Brady sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 3/24/04	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 3/24/04	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
382	382		
		GAS-MCF	WATER-BBL
		PITOT Test 1948	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tammy Winters TITLE **Regulatory Specialist**

DATE **MAY 19 2004**
5/11/04

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1466'	1490'	White, cr-gr ss.
Kirtland	1490'	2600'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2600'	2980'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2980'	3094'	Bn-Gry, fine grn, tight ss.
Mesa Verde	3094'	4100'	Light gry, med-fine gr ss, carb sh
Chacra	4100'	4505'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Cliff House	4505'	4866'	ss. Gry, fine-grn, dense sil ss.
Menefee	4866'	5234'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5234'	5572'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5572'	6550'	Dark gry carb sh.
Gallup	6550'	7266'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7266'	7315'	Highly calc gry sh w/thin lmst.
Dakota	7315'	7745'	Lt to dk gry foss carb sl calc sl silty & coal

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GEOLOGIC MARKERS

NAME	TOP
	MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	1466'
Kirtland	1490'
Fruitland	2600'
Pic.Cliffs	2980'
Mesaverde	3094'
Chacra	4100'
Cliffhouse	4505'
Menefee	4866'
Point Lookout	5234'
Mancos	5572'
Gallup	6550'
Greenhorn	7266'
Dakota	7315'