

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW Well <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENTR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.						5. LEASE DESIGNATION AND SERIAL NO. SF078156A	
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821						6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2000' FNL & 1980' FWL (SE/4 NW/4)						7. UNIT AGREEMENT NAME N/A	
At top prod. interval reported below same						8. FARM OR LEASE NAME, WELL NO. Cisco Com #90S	
At total depth same						9. API Well No. 30 045 31345	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit F Sec. 3, T25N, R13W	
15. DATE SPUDDED 3/22/2004						12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 3/25/2004						13. STATE NM	
17. DATE COMPL. (Ready to prod.) 5/25/2004						19. ELEV. CASINGHEAD	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 6314' GL		20. TOTAL DEPTH, MD & TVD 1480'		21. PLUG BACK T.D., MD & TVD 1425'			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1140'-1339' (Fruitland Coal)			
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL		27. WAS WELL CORED no			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
7" J-55	20#	127'	8-3/4"	50 ex Class "B" neat w/2% CaCl2 & 1/4# celloflake			
4-1/2" J-55	10.5#	1470'	6-1/4"	65 ex 3% Lodense w/3# Gilsontite & 1/4# celloflake/ex. Tail w/50 ex Class "B" neat w/1/4# celloflake/ex. Total 242 cu ft			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SBT (MD)					
2-3/8"	1381'	NA					
31. PERFORATION RECORD (Interval, size and number)							
1220' & 1160' w/1 spf & 1150'-54' & 1140'-44' w/1 shot per 2 feet & 1320'-39'; 1304'-13' & 1279'-98 w/4 spf (total 190 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
1140'-1339'			1200 gals 15% HCL; 69,100 gals AmBor Max				
			1020 gal; 144,000# 20/40 Brady sand;				
			36,000# Resin sand				
33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)					
N/A	swab - to be pumped	shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROOF FOR TEST PERIOD	OIL - BBL	GAS - MCF.	WATER - BBL	GAS - OIL RATIO
5/26/2004	12 hours	2"		0	25	20	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY - API (CORR.)	
2	140		0	50	40		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented - to be sold						TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS						JUN 1 2004 FARMINGTON FIELD OFFICE BY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED John D. Rose		Title Engineering Manager					

*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

<small>tests, including depth interval tested or used, time tool open, flowing and shut-in pressures, and recoveries).</small>						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	102'	
				Kirtland	184'	
				Fruitland	1027'	
				Pictured Cliffs	1346'	
				Total Depth	1480'	