

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

2004 JUN 11 PM

5. LEASE DESIGNATION AND SERIAL NO.

SF078156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Salge Federal A #94S

9. API Well No.

30 045 31349

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit J

Sec. 34, T26N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

b. TYPE OF COMPLETION:

NEW ☒WORK ☐DEEP ☐PLUG ☐DIFF. ☐Well ☒OVER ☐EN ☐BACK ☐CENTR. ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1450' FSL & 1850' FEL (NW/4 SE/4)

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

2/17/2004

16. DATE T.D. REACHED

2/25/2004

17. DATE COMPL. (Ready to prod.)

5/19/2004

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6265' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1430'

21. PLUG BACK T.D., MD & TVD

1380'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1139'-1274' (Fruitland Coal)

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	128'	8-3/4"	50 sx Class "B" neat w/2% CaCl ₂ & 1/4# celloflake	
4-1/2" J-55	10.5#	1421'	6-1/4"	65 sx 3% Lodense w/3# Gilsontite/sx & 1/4# celloflake/sx. Tail w/50 sx Class "B" neat w/1/4# celloflake/sx. Total 242 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1302'	NA

31. PERFORATION RECORD (Interval, size and number)

1147' w/1 spf & 1139'-43'; 1154'-57' w/1 shot per 2 feet &
1228'-48'; 1254'-62'; 1265'-74' w/4 spf
(total 153 holes, DP-311T charges)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1139'-1274'	1200 gals 15% HCL; 60,600 gals AmBor Max
	1020 gal; 128,000# 20/40 Brady sand;
	32,000# Resin sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in)	
N/A		swab - to be pumped				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
6/7/2004	24	2"	—————→	0	55 (est)	45	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
5	160	—————→	0	55 (est)	45		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - to be sold

TEST WITNESS

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

Title Vice-President

Date

JUN 16 2004

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMACH

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	76'	
				Kirtland	160'	
				Fruitland	918'	
				Pictured Cliffs	1278'	
				Total Depth	1380'	