

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE:

(Other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1.a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW Well <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENTR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.						5. LEASE DESIGNATION AND SERIAL NO. SF-078155	
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 900' FNL & 900' FWL (NW/4 NW/4)						7. UNIT AGREEMENT NAME	
At top prod. interval reported below same						8. FARM OR LEASE NAME, WELL NO. Jeter #5S	
At total depth same						9. API Well No. 30 045 31361	
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUNED 1/12/2004						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit D Sec. 35, T26N, R13W	
16. DATE T.D. REACHED 1/15/2004						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 5/14/2004						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6231' GL						14. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1420'		21. PLUG BACK T.D., MD & TVD 1367'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY TD	24. CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 1100'-1257' (Fruitland Coal)						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7" J-55	23#	127'	8-3/4"	50 sx Class "B" neat w/2% CaCl2 & 1/4# celloflake			
4-1/2" J-55	10.5#	1412'	6-1/4"	65 sx 3% Lodense w/3# Gilsontite/sx w/1/4# celloflake/sx. Tail w/50 sx			
				Class "B" neat w/1/4# celloflake/sx. Total 242 cu ft			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2-3/8"	DEPTH SET (MD) 1290'	PACKER SBT (MD) NA
31. PERFORATION RECORD (Interval, size and number) 1211'-31'; 1236'-40'; 1242'-46'; 1249'-57' w/4 spf & 1100'-06' w/1 shot per 2 feet (total 147 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				1100'-1257'		1200 gals 15% HCL; 61,570 gals Amber Max	
						1020 gal; 128,000# 20/40 Brady sand;	
						32,000# Resin sand	
33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) swab - to be pumped				WELL STATUS (Producing or shut in) shut-in	
DATE OF TEST 5/15/2004	HOURS TESTED 12 hours	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF. 20 (est)	WATER - BBL 25	GAS - OIL RATIO
FLOW. TUBING PRESS. 2	CASING PRESSURE 120	CALCULATED 24 - HOUR RATE	OIL - BBL 0	GAS - MCF. 40 (est)	WATER - BBL 50	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented - to be sold						TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED John D. Roe		Title Engineering Manager				Date 5/28/2004	
FARMINGTON FIELD OFFICE							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PIMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	46'	
				Kirtland	137'	
				Fruitland	910'	
				Pictured Cliffs	1258'	
				Total Depth	1367'	