Form 3160-4 (July 1992)

## **UNITED STATES**

Submit in Duplicate\*

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

									other instru verse side)	SF 078464					
WELL CO	MPLE	TION O	R RE	COM	PLETIC	ON RE	PO	RT	AND	LOGO A	1 10 0	N, ALLOTTEE OR TRIBI	E NAME		
1a. TYPE OF WELL:	OIL	GA	4s <b>X</b>	DRY		-			R070	(3,13,13,13)					
7/3 \U : = {3///15}												LEASE NAME, WELL NO.			
												WILLIAMS #1	<u>B</u>		
WELL OVER EN BACK RESVR ( 2001) 200.												L NO. <b>30-045-31587</b>	30-045-31587		
PATINA OIL & GAS CORPORATION													BLANCO MESA VERDE		
3. ADDRESS AND TO 5802 HIG	HWAY (	34, FARM				(505) €		<del>\-</del> -		167. 3 Diy.	11. SEG.,T	,R.,M., OR BLOCK AND A	SURVEY	•	
4. LOCTION OF WEL	L (Repo	ort location	clearly a	nd in acc	cordance v	vith any Si	tate	requii	ements)	)*					
At surface	1390	' FNL & 2	135' FE	L - UL	"G'				X ( )	צרסבו בתכא	17	SEC. 24, T31N	N, R13W		
At top prod	. interval	reported be	elow	Same						CO OCAL CORRESPONDE		•		•	
At total dep		14. PERI	MIT N	IO.	DATE ISSUED		12. COUNT PARISH		13. STATE NEW MEXICO	,					
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Read						nmd l	18	18. ELEVATIONS (DF, RKB. RT, GR, ET			<u> </u>	19 ELEV. CASINGHI			
1/18/2004	1/28/2			5/26/2004			"				5885' GR		TO LEEV. CACHOTICAD		
20. TOTAL DEPTH , N		21. PLUG. BA			T	MULTIPLE COMPL		L., 23. INTE		· · · · · · · · · · · · · · · · · · ·		0018	CABLE TOOLS		
6935'	· - · · · · · · · · · · · · · · · · · ·			1		HOW MANY?		`_ I		ED BY		X			
24. PRODUCTION INT 4560' - 488		OF THIS COM	IPLETION	-тор, вот	TOM, NAME	(MD AND TV	(D)					25. WAS DIRECTIONAL SURVEY MADE	YES		
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL 27. WAS WE											ELL CORED NO				
28.			CAS	ING REC	CORD (Rep	ort all strings	set ir	well))							
CASING SIZE/GRADE	WEIGH	WEIGHT, LB./FT. DEPTH SET (MD			HOLE SIZE			TOP OF CEMENT, CEMEN			NTING REC	ORD	AMOUNT PULLED		
9-5/8"	36# J	55	283'		12-	12-1/4"		200 sx Type III w/additive					circ cmt		
25 7"	23# N80		4239' 6939'		+	8-3/4"		130 sx scav, 120 sx type			I, 600sx premium lite		circ cmt		
/28 4-1/2" 11.6# N80					6-1/	6-1/4"		373	sx Poz L	Type III		<del></del>	circ cmt		
	_ <u></u> _	LINER	RECOR		<u> </u>			<u> </u>	T	TUDIN	DECOR		<u> </u>	·	
29. SIZE			TTOM (MD)			CEMENT* SCREE		MD)	30. SIZE	TUBING RECORD  DEPTH SET (MD)			PACKER SET (MD)		
								2-3/8		4595'		CIBP @ 4998'			
31. PERFORATION RE	CORD	(Interval, s	ize and r	number)	32.				ACID, SHO	T, FRACTURE, CE	MENT SQU	EEZE, ETC.			
4560,4564,4579,4586,4588,4594,4598,4610,4616,4620,4646,4651 DEPTH INTERVAL (MD) AMOUNT AND KIND O															
4560' - 4 4560' - 4 4854,4884 26 Holes Total											% acid. Acidize w/2500 gal 15% acid. Drop 55 sealer balls				
3-1/8" Casing Gun, 1 Jet Shot per foot, 120 deg phasing									max pr 5000 psi, max rate 627 bpm Frac:						
33.				<i>(</i> = <i>(</i>		PRODU									
DATE FIRST PRODUC	TION	PRODUCTI		OD (1-10	owing, gas	ıπ, pump	ıng-	SIZ <del>O</del>	ana typ	e of pump)	l	WELL STATUS	(Producing or		
ASAP DATE OF TEST	HR'S TESTED   CHOKE SI		owing	PROD'N FO	DR OIL	OILBBL.		GASMCF		WATERBBL		Shut-In GAS-OIL RATIO	shut-in)		
5/24/04	3	1.0				-0-		191				n/a			
	, ,		CULATED		OIL—BBL			GASMCF		WATERBBL		OIL GRAVITYAPI (COF	RE.)		
57# 475# 24-HOUR RATE -0- 1512 -0-										n/a	Administration of the second				
												ACCEPTED F Daryl Wright	OR RECORL		
	Deviation Report												9 2004		
6. I hereby certify that	I hereby certify that the foregoing and http://ed.information is complete and correct as determined from all available records.  SIGNED / AU S - COMMILLE - TITLE PRODUCTION TECHNICIAN											FARMINGTUN	FIFLD DEFICE	!	
SIGIALD / COL	<u>~/ // ·</u>	-	w			!!!'	רתנ		HON IE	PHAICIVA		part ~1	way 20, 2004	í	

\*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents theraof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures, and **GEOLOGIC MARKERS** FORMATION BOTTOM DESCRIPTION, CONTENTS, ETC. TOP NAME MEAS. DEPTH TRUE WILLIAMS #1B VERT, DEPTH NACIMIENTO SURFACE OJO ALAMO 485' 485 KIRTLAND 1485 1485' PICTURED CLIFFS 2138' 2138 CLIFF HOUSE 3730 3730 MENEFEE 4035 4035' POINT LOOKOUT 4525' 4525' DAKOTA 6695 6695