

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-31885
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name SANTA ROSA 29-9-9	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. #3	
2. Name of Operator SG Interests I, Ltd c/o Sagle & Schwab Energy Resources		9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator PO Box 2677, Durango, CO 81302			
4. Well Location Unit Letter <u>F</u> : <u>1415</u> Feet From The <u>North</u> Line and <u>1514</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>29N</u> Range <u>9W</u> NMPM <u>San Juan</u> County			
10. Date Spudded 3/13/04	11. Date T.D. Reached 3/15/04	12. Date Compl. (Ready to Prod.) 6/4/04	13. Elevations (DF & RKB, RT, GR, etc.) GR 5719'
14. Elev. Casinghead ---			
15. Total Depth 2411'	16. Plug Back T.D. 2360'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools 0'-2411'
19. Producing Interval(s), of this completion - Top, Bottom, Name 2051'-2255' Fruitland Coal			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SDL/DSN; HRI GR/CCL/CBL from 2360' (PBTD) to 1700'			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	330'	12-1/4"	230 sx Std	---
5-1/2"	17# J-55	2409'	7-7/8"	380 sx Lead 65/35/6	---
				220 sx Std	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2280'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2231'-55'	2063'-66'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2182'-89'	2051'-54'	2231'-55'	1000 gal 15% DIHCL; 1000 gal 10%
2175'-78'			formic acid; 50,854 gal 25% 20#
2136'-49'			Delta 140 frac; 104,998# 20/40
			Brady Sand. (cont on page 2)

28. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	SI/WO Pipeline Hookup	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Will be sold as soon as hooked up.			

30. List Attachments All electric logs were sent directly to NMOC			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	<u>Marcia Stewart</u>	Printed Name	Marcia Stewart
	Agent for SG Interests I	Title	Eng Assistant
		Date	6/7/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo 800'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1840'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2262'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1840'	2254'	414					

WELL COMPLETION REPORT

~~WELL COMPLETION~~ - dated June 7, 2004

Continued Page 2

27. Acid, Shot, Fracture, Cement, Squeeze, etc. - continued

2051'-2189' Interval :

Spot 150 gal 15% DI HCl acid @ 2189'; 1500 gal 15% DI HCl acid in 3 settings.
Spearhead frac job w/1000 gal 10% formic acid. Frac w/63,857 gal 25# & 20# Delta
140 frac fluid w/Sandwedge. Placed 141,923# 20/40 Brady Sandwedge w/max BH
concentration of 5.63#/gal.