Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies WELL API NO. District I 1625 N. French, Hobbs, NM 88240 0-045-30546 District II OIL CONSERVATION DIVISION Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Of Class STATE FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 011 1a. Type of Well: 7.3 Lease Name or Unit Agreement Name GAS WELL X DRY 🗌 **OTHER** OIL WELL ... OLIVER UNIT b. Type of Completion: WORK OVER NEW WELL DIFF. OTHER DEEPEN 8. Well No. 2. Name of Operator XTO Energy Inc. 3. Address of Operator 9. Pool name or Wildcat 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 BASIN FRUITLAND COAL 4. Well Location Unit Letter J: 1,975 Feet From The ____ SOUTH Line and __ 1,530 Feet From The NMPM Section 35 Township 31N Range 12W SAN JUAN County 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 6-10-0 8/10/01 7/9/01 7/14/01 5,838' GL 17. If Multiple Compl. How 18. Intervals 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools Drilled By Many Zones? 2,558' 2,505 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2136' - 2195' BASIN FRUITLAND COAL 21. Type Electric and Other Logs Run 22. Was Well Cored N/A NO 23 **CASING RECORD** (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 209' 75 sx Cl "B" 20# J-55 8-3/4" 4-1/2" 10.5# J-55 2,558' 6-1/4" 260 sx Prem. Lite 24. LINER RECORD 25. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET 2-3/8" 2197' Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 2136' - 2195' (0.49" dia, ttl 69 holes) 2136' - 2195' A. w/432 gals 15% HCl ac. Frac'd w/74,978 gals Del ta 140 frac fl carrying 116,904# sd coated w/Sandw edge & Sandwedge NT **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 6/19/04 N/A 0 Flow Tubing Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Press. O 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By TO BE SOLD 30. List Attachments 31. I hereby cerlify that the information/shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name HOLLY C. PERKINS Title REG COMPLIANCE TECH Date 6/21/04 E-mail address perkins@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANGE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico			
T. Anhy	T. Canyon		1. 0 0 1 1121110		T. Penn. "B"	
T. Salt	T. Strawn	1	T. Kirtland-Fruitland 645'		T. Penn. "C"	
B. Salt	T. Atoka	1 0	^t T. Pictured Cliffs	2,211'	T. Penn. "D"	
T. Yates	T. Miss	160	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	10	T, Menefee	T. Madison		
T. Oueen	T. Silurian		T? Point Lookout	T. Elbert		
T. Grayburg	T. Montoya		T. Mancos	T. McCracken		
T. San Andres	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	T. Ellenburger		T. Dakota		T.	
T. Blinebry	T. Gr. Wash		T. Morrison		T.	
T. Tubb	T. Delaware Sand		T. Todilto		Т.	
T. Drinkard	T. Bone Springs		T. Entrada		Т.	
T. Abo	T.		T. Wingate		T.	
T. Wolfcamp			T. Chinle		T.	
T. Penn	T.		T. Permain		T.	
T. Cisco (Bough C) T.			T. Penn "A"	T.		
			•		OIL OR GAS	

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of water:	inflow and elevation to which wa	iter rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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