

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

10-045-30546

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator

XTO Energy Inc.

8. Well No.

#1

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

BASIN FRUITLAND COAL

4. Well Location

Unit Letter J : 1,975 Feet From The SOUTH Line and 1,530 Feet From The EAST Line

Section 35 Township 31N Range 12W NMPM SAN JUAN County

10. Date Spudded

7/9/01

11. Date T.D. Reached

7/14/01

12. Date Compl. (Ready to Prod.)

8/10/01 6-10-04

13. Elevations (DF & RKB, RT, GR, etc.)

5,838' GL

14. Elev. Casinghead

15. Total Depth

2,558'

16. Plug Back T.D.

2,505'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2136' - 2195' BASIN FRUITLAND COAL

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	209'	8-3/4"	75 sx Cl "B"	
4-1/2"	10.5# J-55	2,558'	6-1/4"	260 sx Prem. Lite	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2197'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2136' - 2195' (0.49" dia, ttl 69 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2136' - 2195'	A. w/432 gals 15% HCl ac. Frac'd
w/74,978 gals Del	ta 140 frac fl carrying 116,904#
sd coated w/Sandw	edge & Sandwedge NT

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>					Well Status (Prod. or Shut-in) <b>Prod</b>	
Date of Test <b>6/19/04</b>	Hours Tested <b>24</b>	Choke Size <b>N/A</b>	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio	
Flow Tubing Press. <b>675</b>	Casing Pressure <b>670</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name HOLLY C. PERKINS Title REG COMPLIANCE TECH Date 6/21/04  
E-mail address Holly.perkins@xtoenergy.com

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