

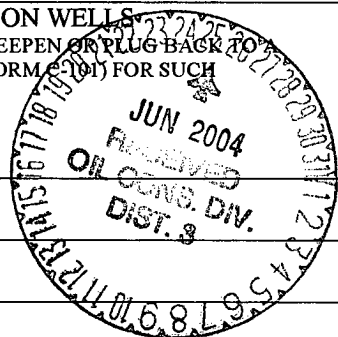
Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30561
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name Stull
4. Well Location Unit Letter <u>L</u> : <u>1630</u> feet from the <u>South</u> line and <u>1070</u> feet from the <u>West</u> line Section <u>10</u> Township <u>32N</u> Range <u>10W</u> NMPM San Juan County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6136' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Basin Dakota/WC32N10W10LMANCOS



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/10/04 MIRU. ND WH. NU BOP. SDON.
5/11/04 TIH w/CIBP set @ 7030'. Load hole, test CIBP to 2000 psi, OK. Perf one sqz hole @ 4100'. TOO. Establish injection rate of 1-1/2 BPM @ 250 psi. TIH w/cmt retainer, set @ 4050'. Pump tbg capacity thru retainer. PT lines to 3500 psi. PT tbg to 2500 psi. Sqz cmt w/175 sxs Type III cmt w/2% calcium chloride, pull out of retainer. Reverse out 1 bbl cmt. TOO. TIH w/mill to 2500'. WOC. SDON.
5/12/04 TIH to cmt retainer @ 4050'. Mill cmt retainer @ 4050', CO cmt to 4100'. TIH to 4250'. TOO. w/mill. Ran CBL, TOC @ 4060'. Perf one sqz hole @ 3545'. TIH w/cmt retainer, set @ 3504'. Pump tbg capacity thru retainer. PT lines to 3500 psi. Establish injection rate of 2 BPM @ 250 psi. Pump 150 sxs Type III cmt w/2% calcium chloride. SDON.
5/13/04 Ran CBL @ 3506-1000', TOC @ 2560'. WOC. TIH w/mill to 3504'. Mill cmt retainer, hard cmt to 3545', soft cmt to 3669'. Circ hole clean. SDON.
5/14/04 Mill cmt to 3669', fell free. Circ hole clean. PT sqz holes to 500 psi, OK. Unload hole, stage in hole to CIBP @ 7030'. Establish injection rate w/1350 SCFM air, 12 BPH mist. Mill CIBP @ 7030'. CO to PBTD. Sweep hole. TOO. TIH to 7515'. Blow well.
5/17/04 TOO. TIH w/RBP, set @ 7204'. Test Mancos. TOO. w/RBP. TIH w/240 jts 2-3/8" 4.7# J-55 tbg, set @ 7524'. ND BOP. NU WH. RD. Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Regulatory Specialist DATE 6/24/2004

Type or print name Tammy Jones Telephone No. (505) 326-9700
(This space for State use)

APPROVED BY Chad R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 25 2004
Conditions of approval, if any: