

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

REVISED

Form C-105

Revised June 10, 2003

WELL API NO.

30-045-32109

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

STATE GAS COM BC #3

8. Well No.

3

9. Pool name or Wildcat

BASIN FRUITLAND COAL

4. Well Location

Unit Letter G : 1530 Feet From The N Line and 1760 Feet From The E LineSection 32Township 31NRange 12W

NMPM

SJ

County

10. Date Spudded

5-08-04

11. Date T.D. Reached

5-12-04

12. Date Compl. (Ready to Prod.)

6/16/04

13. Elevations (DF &amp; RKB, RT, GR, etc.)

6045

14. Elev. Casinghead

15. Total Depth

2585'

16. Plug Back T.D.

2538'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

O-TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

2190'-2306' Fruitland Coal

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ATL/SP/GR/CAL/TLD/CSN/PE/CCL

22. Was Well Cored

NO

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20 J-55	230'	8-3/4"	60 SX	0
4 1/2 "	10.5 J-55	2581'	6-1/4"	265 SX	0

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2394'	

26. Perforation record (interval, size, and number)

2297'-2306' (0.49" dia 27 holes)

2190'-2252' (0.49" dia 27 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2297'-2306' A w/	489 gals 15% HCL ac. F. w/77,512
gals Delta 140	frac fl carrying 61,827 #sd coated
w/Sandwedge and	Sandwedge NT. Cont'd on back >>>>

## 28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>					Well Status (Prod. or Shut-in) <b>SI</b>	
Date of Test <b>6/16/04</b>	Hours Tested <b>24</b>	Choke Size <b>N/A</b>	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio	
Flow Tubing Press. <b>0</b>	Casing Pressure <b>0</b>	Calculated 24- Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name HOLLY C. PERKINS Title REG COMPLIANCE TECH Date 6/21/04  
 E-mail address Holly.perkins@xtoenergy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 558'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 608'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2330'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <u>Fruitland Form</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T. <u>Lwr FTC</u>
T. Tubb	T. Delaware Sand	T. Todilto	T. <u>Lewis Shale</u>
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			<p>Sect #27 Continued fr/front:</p> <p>2190' - 2252': A. w/751 gals</p> <p>15% HCl ac. Frac'd w/78,399</p> <p>gals Delta 140 frac fl</p> <p>carrying 127,618# sd coated</p> <p>w/Sandwedge &amp; Sandwedge NT.</p>				