<u>District I</u> 1625 N. Frensh Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office

District IV				12	20 South St			/			3 Copie	
1220 S. St. Franc	•	•			Santa Fe, N		/	,			AMENDED REPORT	
	<u> </u>		EST FC)R ALI	OWABLE	AND AUT	HOI			RANS	PORT	
Operator n Dugan Prod								² OGRID Number 006515				
P. O. Box 42	.0	•					ŀ	³ Reason for Filing Code/ Effective Date				
Farmington,										NW		
⁴ API Numb 30 – 045 -		3 Poo	l Name		Basin Fruit	6 Pool Code						
⁷ Property C	Dasin Fruit	and Coal 71629 9 Well Number										
003	Salge Fed											
II. 10 Su	rface Lo	cation										
Ul or lot no.			Range			from the North/South line		Feet from the	1	East/West line Cour		
J	34	26N	13W		1450	South		1850]1	East	San Juan	
		le Locatio			<u></u>	T	. 1		Υ			
UL or lot no.	Section Township 26N		Range 13W	Lot Idn Feet from th		e North/South line South		Feet from the 1850	•	East/West line Cour East San J		
							16.0		1			
12 Lse Code F	** Producin	ig Method Code P	" Gas Conr	nection Date	¹⁵ C-129 Per	mit Number	10 C	-129 Effective	Date	1, C-	129 Expiration Date	
	10	70.	<u> </u>									
		Transport	ers nsporter l		20 -	DOD	²¹ O/	a	22 D.	N III C	TD I4:	
18 Transporter OGRID			nsporter 1 1d Addres			²⁰ POD ²¹ O		G	22 POD ULSTR Location and Description			
Fi Da			o Field Se		201	2813280 G			Topaz CDP located at:			
151618 614 Reilly		14 Reilly A	ve., Farm	ington, N	M 201	2813280			J-25-26N-13W, San Juan, NI		San Juan, NM	
									Á	11 12 13	1475	
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									(c) O ₁ 2004			
									0	A Marin		
									(40)	N. J. J.	: A S	
		* Stan 1.55*										
IV. Prod		ater							4.0	EU. R.		
²³ POD			D ULSTR	Location	and Descript	ion						
V. Well										,		
²⁵ Spud Da 2/17/04	ite	²⁶ Ready 5/19/0			²⁷ TD 1430'	²⁸ PBTD 1380')	²⁹ Perfora 1139'-1			³⁰ DHC, MC	
i	1 6:	3/17/(0 T-1:			. 4l. C			34 5-	al- Comont	
³¹ Hole Size ³² Casing & Tubing					ng Size	ize 33 Depth Set			34 Sacks Cement			
8-	8-3/4"			J-55, 20	#	128'			50 sx			
	6-1/4"		4-1/2", J-55, 10.5#			1421'			115 sx			
0-	1/4		4-1/2	, J-33, 10	0.5#				-		113 88	
				2-3/8"	}	1302'						
				4-3 /0		13	02'	i				
				2-3/6		13	802'					
				2-3/6			302'					
VI Wall	Test De	ata		2-3/6		13	802'					
VI. Well			ery Date		Test Date			h 39 T	bg. Pre	ssure	40 Csg. Pressure	
VI. Well 35 Date New NA		ata 6 Gas Deliv			Test Date 6/7/04	38 Test I 24 h	Lengt	h 39 T	bg. Pres	ssure	⁴⁰ Csg. Pressure 160	
35 Date New NA	Oil 3	³⁶ Gas Deliv NA		37 /	6/7/04	³⁸ Test I 24 h	Lengt	h 39 T	5		160	
35 Date New	Oil 3	³⁶ Gas Deliv		37 /		³⁸ Test l	Lengt ars	h 39 T				
35 Date New NA 41 Choke S 2"	Oil 3	Gas Deliv NA 42 Oi 0	il	37 /	6/7/04 ³ Water 45	³⁸ Test I 24 h ⁴⁴ G 55 (e	Lengt ars		5 ⁴⁵ AOI	,	160 46 Test Method swab	
35 Date New NA 41 Choke S 2" 47 I hereby cer	Oil 3	Gas Deliv NA 42 Oi 0 he rules of tl	il ne Oil Con	37 /	6/7/04 3 Water 45 Division have	³⁸ Test I 24 h ⁴⁴ G 55 (e	Lengt ars	h 39 T	5 ⁴⁵ AOI	,	160 46 Test Method swab	
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