; .1;District I PO Box 1980, Hobbs, NM 88242-1980 District II 811 South First, Artesia, NM 88210

State of New Mexico Minerals & Natural Resources Dec

Form C-104 Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

| District III 1000 Rio Brazos | | | C) | IT CON? | SERVAT | ION D. | وميلاا ١٧١٥١٧ ا | JAN LAID | iomit to App | ropriate District Office | |
|--|--|--|--|---|--|---|--|--|---|--|--|
| | Rd., Aztec. l | NM 87410 | | 204 | O South | Pachec | 5 415 | 13 14 15 76 78 | 3 | 5 Copie | |
| District IV | rui, illice, i | | | San | ta Fe, NI | M 8750 | 2 60 | | | AMENDED REPORT | |
| 2040 South Pach | neco, Santa Fe | e, NM 87505 | | | | | (%) JI | JN 2004 | | AMENDED REPORT | |
| I. | R) | EQUEST I | FOR ALI | LOWABI | LE AND | AUTH | | ON TO TR | ANSPOR | T | |
| | | | | | | | to our | vojile. DW. | 23 | | |
| | | 1 (| Operator name | e and Address | | | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | 101.0 | OGRID N | Number | |
| | | BP AMERI | CA PRODU | ICTION CO | MPANY | | 100 | 75. | ∰ 0007 | 78 | |
| | P.O. | BOX 3092 | ATTN: C | Cherry Hlav | a Rm. 19. | 178 | ×9.75 | ence 2007/2 | Reason for F | iling Code | |
| | | Н | OUSTON, | TX 77253 | | | | well with the | New V | Vell | |
| 4 A | API Number | | | | ⁵ Po | ol Name | | | | 6 Pool Code | |
| | 045-31917 | , | | | Basin Fi | Fruitland Coal | | | | 71629 | |
| ⁷ Property Code | | | | | 8 Prop | Property Name | | | | 9 Well Number | |
| 117 | ヌ | | | | Trigg Fede | ral Gas | Com C | | | 15 | |
| I. 10 S | Surface I | ocation | | | | | | | | | |
| | Section 1 | Township | Range L | ot.Idn | Feet from the | - IN | orth/South Line | Feet from the | East/West lin | ne County | |
| UI or lot no. D | 25 | 31N | 09W | | 1155 | | NORTH | 1020' | WEST |) | |
| | | | LL | | 1199 | | | 1020 | WEST | SAN JUAN | |
| 11 F | Bottom H | Iole Locati | ion | | | | | | | | |
| UL or lot no. | Section | Township | ,,_ | Lot Idn | Feet from the | e N | orth/South line | Feet from the | East/West lin | ne County | |
| | | | L | | | | | | | | |
| 12 Lse Code | 13 Producin | g Method Code | 14 Gas Co | onnection Date | ¹⁵ C-12 | 9 Permit N | umber | ¹⁶ C-129 Effective | Date | 17 C-129 Expiration Date | |
| F | | P | | | | | | | | | |
| II ():1 | od Coo T | no non o | <u> </u> | | <u> </u> | | | <u> </u> | | | |
| | | ransporter | S ansporter Nan | ne | | ²⁰ POD | 21 O/G | | ²² POD ULSTI | R Location | |
| 18 Transport OGRID | ter | | and Address | | | - 02 | | | and Descr | | |
| | | William | liams Field Services | | | 6 | | | | | |
| LJLTT | | vv iiiiQii | is i leid sei | VICES | | | |] | 12°9 1117 | 100 | |
| | | P.O. Box 31 | 102 Tulsa, C | OK 74101 | | 1000 | | 6 | A | | |
| 9018 | | GIAN | T REFINING | co | 1 | _ | 0 | (40) | | | |
| | | | N Scottsdale | | | | | | FEB 200 | 4 | |
| | | SCOTTS | DALE, AZ | 85255 | | | | [2] | PECE ! | | |
| | **** | | | | | | | - | | OW. | |
| | | | | | | | | | Dail! | | |
| | | | | | | 100 | | The second | , | | |
| | | | | | | | | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | 2>, | (1) | |
| | 1 | | | | | | 1 | 1 | 5. ノン リフじする | 7 7 USA | |
| | Í | | | | - 1 | | | | CONTRACTOR OF THE PARTY OF THE | TARE ALL | |
| . It is | | | | | | | | | | TO THE | |
| | No. | | | | 1314 | 10 | | | | | |
| V. Produ | aced Wat | ter | | | | | | | | | |
| V. Produ | aced Wat | ter | | | 24 | POD ULST | R Location and D | | | edical Control of the | |
| V. Produ | aced Wat | ter | | | 24] | POD ULST | R Location and D | | | edicine. | |
| ²³ J | POD | | | | 24] | POD ULST | R Location and D | | | ekert e | |
| V. Well (| POD Completi | on Data | ady Date | | 24 J | POD ULST | R Location and C | | | 30 DHC, DC,MC | |
| ²³ J | POD Completi Date | on Data | ady Date | | | POD ULST | | Description | ations | 30 DHC, DC,MC | |
| ²³ I V. Well (²⁵ Spud 01/11 | Completi Date 1/04 | on Data | 18/04 | | 2970' | POD ULST | ²⁸ PBTD 2970' | 29 Perfor 2656' - | ations 2820 | N/A | |
| ²³ I V. Well (²⁵ Spud 01/11 | Completi Date 1/04 Hole Size | on Data | 18/04 | sing & Tubing | 2970' | POD ULST | ²⁸ PBTD 2970' | 29 Perfor 2656' - | ations 2820 | N/A Sacks Cement | |
| 7. Well (25 Spud 01/11 | Completi I Date 1/04 31 Hole Size 13 ½" | on Data | 18/04 | sing & Tubing 9 5/8" | 2970' | POD ULST | ²⁸ PBTD 2970' ³³ Depth Se 210' | 29 Perfor 2656' - | ations 2820 | N/A Sacks Cement 200 sx | |
| ²³ I V. Well (²⁵ Spud 01/11 | Completi 1 Date 1/04 3 Hole Size 13 ½" 8 ½" | on Data | 18/04 | sing & Tubing 9 5/8" 7" | ²⁷ TD 2970' Size | POD ULST | ³³ PBTD 2970' ³³ Depth Se 210' 2649' | 29 Perfor 2656' - | ations 2820 | N/A Sacks Cement 200 sx 360 sx | |
| 7. Well (25 Spud 01/11 | Completi I Date 1/04 31 Hole Size 13 ½" | on Data | 18/04 | sing & Tubing 9 5/8" 7" | 2970' | POD ULST | ²⁸ PBTD 2970' ³³ Depth Se 210' | 29 Perfor 2656' - | ations 2820 | N/A Sacks Cement 200 sx | |
| ²³ I V. Well (²⁵ Spud 01/11 | Completi 1 Date 1/04 3 Hole Size 13 ½" 8 ½" | on Data | 18/04 | sing & Tubing 9 5/8" 7" | ²⁷ TD 2970' Size | POD ULST | ³³ PBTD 2970' ³³ Depth Se 210' 2649' | 29 Perfor 2656' - | ations 2820 | N/A Sacks Cement 200 sx 360 sx | |
| V. Well (25 Spud 01/11 | Completi I Date 1/04 "Hole Size 13 ½" 8 ¾" 6 ¼" Tbg | on Data * Rec 01/ | 18/04 | 9 5/8" 7" 5.5 / | ²⁷ TD 2970' Size | POD ULST | ²⁸ PBTD 2970' ³³ Depth Se 210' 2649' 2968' | 29 Perfor 2656' - | ations 2820 | N/A Sacks Cement 200 sx 360 sx | |
| V. Well (25 Spud 01/11 | Completi I Date 1/04 Thole Size 13 ½" 8 ¾" 6 ¼" Tbg Test Date | on Data * Rec 01/ | 18/04 32 Cas | 9 5/8" 7" 5.5 / 2 3/8" | ²⁷ TD 2970' Size | | ²⁸ PBTD 2970' ³³ Depth Se 210' 2649' 2968' | 29 Perfor 2656' - | ations 2820' | N/A Sacks Cement 200 sx 360 sx | |
| V. Well C 25 Spud 01/11 | Completi I Date 1/04 Thole Size 13 ½" 8 ¾" 6 ¼" Tbg Test Date | on Data **Rec O1/ | 18/04 32 Cas | sing & Tubing 9 5/8" 7" 5.5 / 2 3/8" | 77 TD 2970' Size | | ³⁸ PBTD 2970' ³³ Depth Se 210' 2649' 2968' 2855' | Pescription 29 Perfor 2656' - | ations 2820' | N/A Sacks Cement 200 sx 360 sx 0 | |
| V. Well (25 Spud 01/11 | Completi I Date 1/04 3 Hole Size 13 ½" 6 ½" Tbg Test Date | on Data ** Rec 01/ | 18/04 32 Cas rery Date 04. | sing & Tubing 9 5/8" 7" 5.5 / 2 3/8" | 2970' 2 Size An er | | 2970' 33 Depth Se 210' 2649' 2968' 2855' | Pescription 29 Perfor 2656' - | ations 2820' 34 | N/A Sacks Cement 200 sx 360 sx 0 | |
| V. Well (25 Spud 01/11 VI. Well 35 Date No | Completi I Date 1/04 3 Hole Size 13 ½" 6 ½" Tbg Test Date ew Oil | on Data A Rea O1/ Gas Deliv 2/2/6 | 18/04 32 Car very Date 04. | 9 5/8" 7" 5.5 / 2 3/8" 37 Tes No. | TTD 2970' Size | 36 | 2970' 2970' 33 Depth Se 210' 2649' 2968' 2855' Test Length 24 hrs | 29 Perfor 2656' - t | ations 2820' 34 | N/A Sacks Cement 200 sx 360 sx 0 | |
| V. Well (25 Spud O1/11 VI. Well 35 Date No. 41 Choke 34" | Completi I Date 1/04 Thole Size 13 ½" 8 ½" 6 ½" Tbg Test Date ew Oil | on Data ** Rec O1/ a ** Gas Deliv 2/2/6 | rery Date O4. | sing & Tubing 9 5/8" 7" 5.5 / 2 3/8" 37 Tes No. 49 W | TD 2970' Size iner t Date /A | 36 | 2970' 33 Depth Se 210' 2649' 2968' 2855' Test Length 24 hrs 44 Gas 1000 mcf | 29 Perfor 2656' - t | ations 2820' | N/A Sacks Cement 200 sx 360 sx 0 *** Csg. Pressure Est 200# *** Test Method P | |
| V. Well C 25 Spud O1/11 VI. Well 35 Date No. 41 Choke 42 7 I hereby certify with and that the | Completi I Date 1/04 "Hole Size 13 ½" 8 ½" 6 ½" Tbg Test Date ew Oil | On Data ** Reconstruction of the control of the co | rery Date O4. il ce | 9 5/8" 7" 5.5 / 2 3/8" 37 Tes No. 49 W troom have been co | TD 2970' Size 'ner t Date /A /ater ace | 36 | 2970' 33 Depth Se 210' 2649' 2968' 2855' Test Length 24 hrs 44 Gas 1000 mcf | 29 Perfor 2656' - t | ations 2820' | N/A Sacks Cement 200 sx 360 sx 0 *** Csg. Pressure Est 200# *** Test Method P | |
| /I. Well Control of the control of t | Completi I Date 1/04 "Hole Size 13 ½" 8 ½" 6 ½" Tbg Test Date ew Oil | on Data A Rec O1/ Gas Deliv 2/2/ 4º O trac s of the Oil Conse | rery Date O4. il ce | 9 5/8" 7" 5.5 / 2 3/8" 37 Tes No. 49 W troom have been co | TTD 2970' Size In Date /A /ater ace complied my | Est | 2970' 2970' 33 Depth Se 210' 2649' 2968' 2855' Test Length 24 hrs 44 Gas 1000 mcf | 29 Perfor 2656' - t | ations 2820' | N/A Sacks Cement 200 sx 360 sx 0 *** Csg. Pressure Est 200# *** Test Method P | |
| V. Well C 25 Spud O1/11 VI. Well 35 Date No. 41 Choke 34 VI hereby certify vith and that the nowledge and b | Completi I Date 1/04 "Hole Size 13 ½" 8 ½" 6 ½" Tbg Test Date ew Oil | on Data A Rec O1/ Gas Deliv 2/2/ 4º O trac s of the Oil Conse | rery Date O4. il ce | 9 5/8" 7" 5.5 / 2 3/8" 37 Tes No. 49 W troom have been co | P TD 2970' Size In er It Date /A /ater ace complied my | Es1 | 2970' 33 Depth Se 210' 2649' 2968' 2855' Test Length 24 hrs 44 Gas 1000 mcf OIL CO | Pescription Pescription Perfor 2656' - t SNSERVAT | ations 2820' PESSURE TION DIV | N/A Sacks Cement 200 sx 360 sx 0 40 Csg. Pressure Est 200# 46 Test Method P | |
| V. Well (25 Spud 01/11 VI. Well 35 Date No. 41 Choke 41 Choke 47 I hereby certified with and that the chowledge and be Signature: | Completi I Date 1/04 "Hole Size 13 ½" 8 ½" 6 ½" Tbg Test Date ew Oil | on Data A Res O1/ O1/ Gas Deliv 2/2/ 4 O Trace s of the Oil Consectiven above is true | rery Date O4. il ce | 9 5/8" 7" 5.5 / 2 3/8" 37 Tes No. 49 W troom have been co | P TD 2970' Size In er It Date /A /ater ace complied my | Es1 | 2970' 33 Depth Se 210' 2649' 2968' 2855' Test Length 24 hrs 44 Gas 1000 mcf OIL CO | Pescription Pescription Perfor 2656' - t SNSERVAT | ations 2820' PESSURE TION DIV | N/A Sacks Cement 200 sx 360 sx 0 40 Csg. Pressure Est 200# 46 Test Method P | |
| V. Well (25 Spud 01/11 VI. Well 35 Date No. 41 Choke 4" Chok | Completi I Date 1/04 31 Hole Size 13 ½" 8 ½" 6 ½" Tbg Test Date ew Oil e Size y that the rules information gotelief. Cherry | on Data A Reconstruction of the Oil Consective above is true Hlava | rery Date O4. il ce | 9 5/8" 7" 5.5 / 2 3/8" 37 Tes No. 49 W troom have been co | 2970' Size A A A A T | Es1 | 2970' 33 Depth Se 210' 2649' 2968' 2855' Test Length 24 hrs 44 Gas 1000 mcf OIL CO | Perfor 2656' - t 13076 P AS INSPECTO | ations 2820' PESSURE TION DIV | N/A Sacks Cement 200 sx 360 sx 0 40 Csg. Pressure Est 200# 46 Test Method P | |
| V. Well (25 Spud O1/11 VI. Well 35 Date No. 41 Choke 44 Choke 45 Well 46 Choke 47 I hereby certifies with and that the knowledge and be Signature: (Printed name: | Completi I Date 1/04 Thole Size 13 ½" 8 ½" 6 ½" Tbg Test Date ew Oil e Size y that the rules information goelief. Cherry Regulator | on Data A Reconstruction of the Oil Consective above is true Hlava | rery Date O4. ii ii ce revation Divisione and complete | sing & Tubing 9 5/8" 7" 5.5 / 2 3/8" 37 Tes No. 49 W tree on have been co | TD 2970' Size I her It Date /A /ater ace complied my A | Est Approved by | 2970' 33 Depth Se 210' 2649' 2968' 2855' Test Length 24 hrs 44 Gas 1000 mcf OIL CO | Pescription Pescription Perfor 2656' - t SNSERVAT | ations 2820' PESSURE TION DIV | N/A Sacks Cement 200 sx 360 sx 0 40 Csg. Pressure Est 200# 46 Test Method P | |
| 7. Well (25 Spud O1/11 7. Well (25 Spud O1/11) 7. Well (35 Date No. 14 Choke 24") 7. I hereby certification of the control | Completi I Date 1/04 31 Hole Size 13 ½" 8 ½" 6 ½" Tbg Test Date ew Oil e Size y that the rules information goelief. Cherry Regulator | on Data A Recoll of Recol | rery Date O4. il ce rivation Division and complete | 9 5/8" 7" 5.5 / 2 3/8" 37 Tes No. 43 W tree on have been co to the best of n | 2970' Size in er the r the r ace complied my A | Est Approved by Title: | 2970' 33 Depth Se 210' 2649' 2968' 2855' Test Length 24 hrs 44 Gas 1000 mcf OIL CO | Perfor 2656' - t 13076 P AS INSPECTO | ations 2820' PESSURE TION DIV | N/A Sacks Cement 200 sx 360 sx 0 40 Csg. Pressure Est 200# 46 Test Method P | |
| 7. Well (25 Spud O1/11 7. Well (25 Spud O1/11) 7. Well (35 Date No. 14 Choke 24") 7. I hereby certification of the control | Completi I Date 1/04 31 Hole Size 13 ½" 8 ½" 6 ½" Tbg Test Date ew Oil e Size y that the rules information goelief. Cherry Regulator | on Data A Reconstruction of the Oil Consective above is true Hlava | rery Date O4. il ce rivation Division and complete | 9 5/8" 7" 5.5 / 2 3/8" 37 Tes No. 43 W tree on have been co to the best of n | 2970' Size in er the r the r ace complied my A | Est Approved by Title: | 2970' 33 Depth Se 210' 2649' 2968' 2855' Test Length 24 hrs 44 Gas 1000 mcf OIL CO | Perfor 2656' - t 13076 P AS INSPECTO | ations 2820' PESSURE TION DIV | N/A Sacks Cement 200 sx 360 sx 0 40 Csg. Pressure Est 200# 46 Test Method P | |
| V. Well (25 Spud O1/11 VI. Well 35 Date No. 41 Choke 42 Tiff with and that the knowledge and b Signature: Printed name: Printed name: | Completi I Date 1/04 Thole Size 13 ½" 8 ½" 6 ½" Tbg Test Date ew Oil e Size information goelief. Cherry Regulator (2004 Ange of operate | on Data A Recoll of Recol | rery Date O4. ii ce revation Division and complete | 9 5/8" 7" 5.5 / 2 3/8" 37 Tes No. 43 W tree on have been co to the best of n | 2970' Size in er the r the r ace complied my A | Est Approved by Title: SE Approval Da | 2970' 33 Depth Se 210' 2649' 2968' 2855' Test Length 24 hrs 4 Gas 1000 mcf OIL CC | Perfor 2656' - t 13076 P AS INSPECTO | resure OF TION DIV | N/A Sacks Cement 200 sx 360 sx 0 40 Csg. Pressure Est 200# 46 Test Method P | |
| V. Well (25 Spud O1/11 VI. Well 35 Date No. 41 Choke 42 Tiff with and that the knowledge and b Signature: Printed name: Printed name: | Completi I Date 1/04 Thole Size 13 ½" 8 ½" 6 ½" Tbg Test Date ew Oil e Size information goelief. Cherry Regulator (2004 Ange of operate | on Data A Recoll of Recol | rery Date O4. ii ce revation Division and complete | 9 5/8" 7" 5.5 / 2 3/8" 37 Tes No. 43 W tree on have been co to the best of n | 2970' Size in er the r the r ace complied my A | Est Approved by Title: | 2970' 33 Depth Se 210' 2649' 2968' 2855' Test Length 24 hrs 4 Gas 1000 mcf OIL CC | Perfor 2656' - t 13076 P AS INSPECTO | ations 2820' PESSURE TION DIV | N/A Sacks Cement 200 sx 360 sx 0 40 Csg. Pressure Est 200# 46 Test Method P | |