<u>District I</u> 1625 N., French Dr., Hobbs, NM 88240

District II 1304 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos District IV 1220 S. St. Franc					il Conser 20 South Santa Fe	St.	Francis D				Subm	••	opriate District Office 5 Copies AMENDED REPORT
	I.	REQ	UEST FO	)R ALI		-		ТНО	RIZAT	ION	TO T		
<sup>1</sup> Operator n Manana Gas		d Address							<sup>2</sup> OGR	ID Nu	mber	13931	
c/o Walsh E	•	ng, 7415 I	ton NM 87	402		<sup>3</sup> Reason for Filing Code/ Effective Date							
<sup>4</sup> API Numb				· · · · · ·		NW / June 14, 2004							
30 - 045-3			ool Name tec Pictured	l Cliffs							712		
<sup>77</sup> Property (	Code		roperty Na	me	<del></del>			<sup>9</sup> Well Number					
33158 II. <sup>10</sup> Su	rface I	Lu ocation	cky Lindy	<del></del>		<u>.</u>							
Ul or lot no.	Section		ip Range	Lot.Idn Feet fro		the	the North/South		Feet from the		East/West line		County
N	13	30N	12W		750'		Line		1426'		West		San Juan
11 Bo	ttom H	ole Loca	<u> </u>		South	outn				<u> </u>			
UL or lot no. Section				Lot Idn	Lot Idn Feet from th		e North/South line		Feet from the		East/West line		County
													7
		ducing Method 14 Gas C Code D		nnection 15 C-129 P		Perm	it Number	<sup>16</sup> C	-129 Eff	Effective Date 17 (		<sup>17</sup> C-1	29 Expiration Date
P		P						.l				L	
III. Oil a				- Name	····	20	POD	<sup>21</sup> O	<u>/C</u>		22 p.	OD III CT	D. I. a. a. diam
OGRID		<sup>19</sup> Transporter Name and Address					do	G			POD ULSTR Location and Description		
181610		El Paso Natural Gas PO Box 4990 Farmington, NM 874											
151618	P	O BOX 4	y rarminį	gton, MIVI	8/499		!	G					
											d'a	TO 13 14	15760
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							DIOT. DIV.					DIV.	
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											6	ALE 10 67	RI VI STER
IV. Prod	iucea v		OD ULSTR	Location	and Descr	intio	n	<del></del>	<del></del>	<del></del>		400,00	
								T30N,	R 12W				
V. Well Completion Data													
25 Spud Date				<del></del>	27		40				Perforations 30' 30 (0.34") holes		
	ate	<sup>26</sup> Rea	dy Date	1	<sup>27</sup> TD 2010'		<sup>28</sup> PBT		1820				<sup>30</sup> DHC, MC
03/17/04	ate I	<sup>26</sup> Rea	dy Date 10/04		2010'		1975	•				.34") holes	DHC-3277
03/17/04	ate I ole Size	<sup>26</sup> Rea	dy Date 10/04	g & Tubi	2010'		1975 <sup>3</sup> D	epth S				34") holes	DHC-3277
03/17/04	ate I	<sup>26</sup> Rea	dy Date 10/04 <sup>32</sup> Casin		2010'		1975 <sup>3</sup> D	•				34") holes	DHC-3277
03/17/04  31 Ho	ate I ole Size	<sup>26</sup> Rea	dy Date 10/04 <sup>32</sup> Casin	g & Tubi	2010' ng Size		1975 <sup>3</sup>	epth S				34") holes  34 Saci  50 sx (	DHC-3277
03/17/04  31 Ho	ole Size	<sup>26</sup> Rea	dy Date 10/04 <sup>32</sup> Casin	g & Tubi	2010' ng Size		1975 <sup>3</sup>	epth S				34") holes  34 Saci  50 sx (	DHC-3277 ks Cement (71 cu. ft.)
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03/17/04  31 Ho 8- 6-	ole Size -3/4" -1/4"	<sup>26</sup> Rea 06/	dy Date 10/04  32 Casin  Ca  Tu	g & Tubin Casing 7" sing 4-1/2 abing 2-3/	2010' ng Size 2" 8 Test Date		1975 <sup>33</sup> D	131' 1997' 77' KE	et	)-1830'	30 (0.	34") holes  34 Saci 50 sx (  397 cu. ft.	## DHC - 3277  ## Csg. Pressure
VI. Well  35 Date New  41 Choke S	ole Size -3/4" -1/4"	26 Rea 06/ Data 36 Gas De	dy Date 10/04  32 Casin Ca Tu  livery Date	g & Tubin Casing 7" sing 4-1/2 abing 2-3/	2010' ng Size 2" 8 Test Date 05/26/04 3 Water		1975 <sup>33</sup> D 18 38 Tes	131' 1997' 77' KE	et	39 TI	30 (0.	34") holes 34 Sacl 50 sx (  397 cu. ft.	DHC-3277  ks Cement  (71 cu. ft.)  & 123 cu. ft.   Csg. Pressure SICP 0  46 Test Method F
VI. Well  State New  41 Choke S  47 I hereby cerbeen complied	ole Size  3/4"  -1/4"  I Test D  Oil  Size  tify that d with an	Data  Data  36 Gas De  the rules on that the	dy Date 10/04  32 Casin  Ca  Tu  livery Date  Oil  f the Oil Conformation	g & Tubin Casing 7" sing 4-1/2 abing 2-3/	2010' ng Size 2" 8 Test Date 05/26/04 3 Water Division ha	anve d	1975 <sup>33</sup> D	131' 1997' 77' KE	et	39 TI	30 (0.	34") holes  34 Saci 50 sx (  397 cu. ft.	DHC-3277  ks Cement  (71 cu. ft.)  & 123 cu. ft.   Csg. Pressure SICP 0  46 Test Method F
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Phone: (505) 327-4892