

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-25721
1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. E-504
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name ROSA UNIT
4. Well Location Unit Letter <u>K</u> : <u>2045</u> feet from the <u>SOUTH</u> line and <u>1450</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>31N</u> Range <u>5W</u> NMPM Rio Arriba County		8. Well Number 337
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6525'		9. OGRID Number 120782
10. Pool name or Wildcat BASIN FRUITLAND COAL		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL <u> </u> Sect <u>32</u> Twp <u>31N</u> Rng <u>5W</u> Pit type workover Depth to Groundwater <u>50<100</u> feet Distance from nearest fresh water well <u>>200</u> feet Distance from nearest surface water <u>1000+</u> feet Below-grade Tank Location UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> ; <u> </u> feet from the <u> </u> line and <u> </u> feet from the <u> </u> line GPS Coordinates Long: <u>-107.38901</u> Lat <u>36.85442</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Williams Production Company requests permission to perform remedial work on the above well per the attached procedure. This well recently failed the bradenhead test and as per the NMOCD request, this work is mandatory. Work will begin as soon as possible. The pit associated with this work will be constructed according to applicable guidelines. It will be closed in accordance with the general closure plan submitted in May 2004.

Lined.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracy Ross TITLE Sr. Production Analyst DATE June 16, 2004

Type or print name Tracy Ross E-mail address: tracy.ross@williams.com Telephone No. (918) 573-6254

(This space for State use)

APPROVED BY Charles H. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE JUN 17 2004
Conditions of approval, if any: OK [Signature]

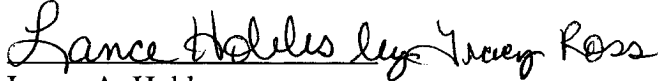


Rosa #168A
Sec 28B, T31N, R5W
June 1, 2004

Purpose: P&A the remaining open portion of the Rosa #168A (2900' to surface).

NOTE: Contact Steve Mason with the BLM 24 hours before cementing proceeds. If cementing occurs over weekend or on a Monday, contact BLM no later than Thursday. The purpose of staging the cement jobs is to ensure that cement is flushed from the tubing string.

1. MIRUSU. Hold safety meeting. NDWH. NUBOP.
2. TOH and strap 2-3/8". According to wellbore diagram there is ~650' tbg in hole.
3. Attempt to establish circulation down bradenhead. If well pressures up immediately proceed to step 4. There will be no need to perforate at 323' (50' below surface) and squeeze surface casing. If circulation can be established through bradenhead proceed to step 5 and contact engineering to discuss options.
4. TIH with 2-3/8" tubing and tag top of cement plug (~2900'). Pull up 5' from TOC and pump 61 bbls of Type III cement. Displace tubing with 6 bbls of water. TOH with 1500' of tubing. Pump 40 bbls of Type III cement. Displace tubing with 2 bbls of water. TOH with 1,000' of tubing. Pump Type III cement down tubing until returns are observed at surface (~20 bbls).
5. If it is determined that perforating 50' below bottom of surface casing is necessary, cement as follows. TIH with 2-3/8" tubing and tag top of cement plug (~2900'). Pull up 5' from TOC and pump 61 bbls of Type III cement. Displace tubing with 6 bbls of water. TOH with 1500' of tubing. Pump 40 bbls of Type III cement. Displace tubing with 2 bbls of water. TOH with tubing. WOC 4 hours. TIH with perforating gun, tag TOC, and shoot 3 holes at 323. TOH with perforating gun. TIH with tubing and tag TOC, pull up 5', shut rams and wellhead valves, and attempt to establish circulation with cement. Pump 40 bbls of Type III cement or until injection pressure reaches 500 psi. Once pressure exceeds 500 psi, open up wellhead and circulate cement to surface. TOH with tubing. Circulate top 5' of surface casing with water to allow for setting of P&A marker. Leave 500 psi on wellhead, RD and release BJ Services, and SDON to WOC.
6. NDBOP. RDMOL. Reclaim and reseed location.


Lance A. Hobbs
Senior Production Engineer