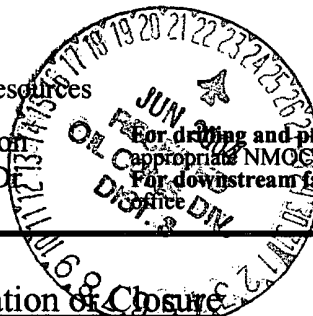


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-14  
March 12, 200



**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Burlington Resources Oil &amp; Gas Company LP</u> Telephone: <u>505-326-9700</u> e-mail address: <u>jclark@br-inc.com</u>		
Address: <u>3401 E. 30<sup>th</sup> Street, Farmington, NM 87402</u>		
Facility or well name: <u>San Juan 27-5 Unit #79N</u> API #: <u>30-039-27628</u> U/L or Qtr/Qtr_C_Sec <u>27 T 27N R 05 W</u>		
County: <u>Rio Arriba</u> Latitude <u>36.5483650</u> Longitude <u>-107.34535</u> NAD: 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/> Surface Owner Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
<b>Pit</b> Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness <u>    </u> mil Clay <input type="checkbox"/> Volume <u>    </u> bbl	<b>Below-grade tank</b> Volume: <u>    </u> bbl Type of fluid: <u>    </u> Construction material: <u>    </u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. <u>    </u>	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet <u>100 feet or more</u>	(20 points) (10 points) ( 0 points) 0 points
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes <u>No</u>	(20 points) ( 0 points) 0 points
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet <u>1000 feet or more</u>	(20 points) (10 points) ( 0 points) 0 points
<b>Ranking Score (Total Points)</b>		<b>0 points</b>

**If this is a pit closure:** (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite ☒ offsite ☐ If offsite, name of facility     . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface      ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. (6) Closure completion date 6/20/04

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☐.

Date: 6/14/04

Printed Name/Title Joni Clark, Regulatory Specialist

Signature Joni Clark

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Date: JUN 23 2004

Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 2

Signature Denny Heat

EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons

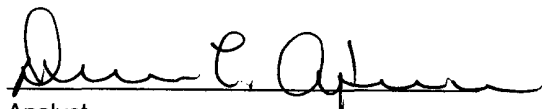
Client:	Burlington Res.	Project #:	92115-001
Sample ID:	SJ 27-5 79N	Date Reported:	06-12-04
Laboratory Number:	29060	Date Sampled:	06-09-04
Chain of Custody No:	12269	Date Received:	06-10-04
Sample Matrix:	Soil	Date Extracted:	06-11-04
Preservative:	Cool	Date Analyzed:	06-12-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

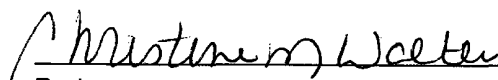
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	311	0.2
Diesel Range (C10 - C28)	264	0.1
Total Petroleum Hydrocarbons	575	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Reserve Pits.**

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington Res.	Project #:	92115-001
Sample ID:	SJ 27-5 79N	Date Reported:	06-12-04
Laboratory Number:	29060	Date Sampled:	06-09-04
Chain of Custody:	12269	Date Received:	06-10-04
Sample Matrix:	Soil	Date Analyzed:	06-12-04
Preservative:	Cool	Date Extracted:	06-11-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	143	1.8
Toluene	758	1.7
Ethylbenzene	500	1.5
p,m-Xylene	1,250	2.2
o-Xylene	1,020	1.0
Total BTEX	3,670	


ND - Parameter not detected at the stated detection limit.

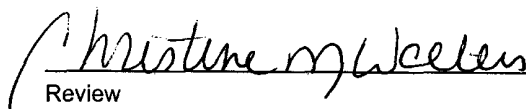
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94 %
	1,4-difluorobenzene	94 %
	Bromochlorobenzene	94 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Reserve Pits.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

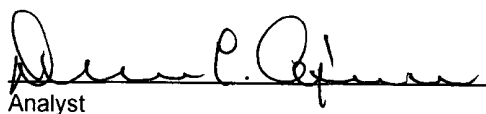
EC, SAR, ESP, CI Analysis

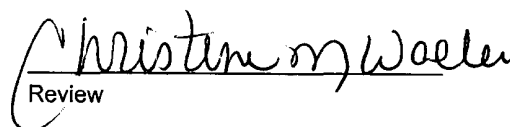
Client:	Burlington Res.	Project #:	92115-001
Sample ID:	SJ 27-5 79N	Date Reported:	06-12-04
Laboratory Number:	29060	Date Sampled:	06-09-04
Chain of Custody:	12269	Date Received:	06-10-04
Sample Matrix:	Soil	Date Extracted:	06-11-04
Preservative:	Cool	Date Analyzed:	06-12-04
Condition:	Cool & Intact		

Parameter	Analytical Result	Units
Conductivity @ 25° C	3.12	mmhos/cm
Calcium	175	mg/Kg
Magnesium	1.26	mg/Kg
Sodium	540	mg/Kg
Sodium Absorption Ratio (SAR)	15.8	ratio
Exchangeable Sodium Percent (ESP)	18.0	percent
Chloride	1,250	mg/Kg

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.

Comments: **Reserve Pits.**

  
Analyst

  
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5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865

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# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## TRACE METAL ANALYSIS

Client:	Burlington Res.	Project #:	92115-001
Sample ID:	SJ 27-5 79N	Date Reported:	06-12-04
Laboratory Number:	29060	Date Sampled:	06-09-04
Chain of Custody:	12269	Date Received:	06-10-04
Sample Matrix:	Soil	Date Analyzed:	06-12-04
Preservative:	Cool	Date Digested:	06-11-04
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	0.016	0.001	5.0
Barium	0.644	0.001	100
Cadmium	ND	0.001	1.0
Chromium	0.001	0.001	5.0
Lead	0.001	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.014	0.001	1.0
Silver	ND	0.001	5.0

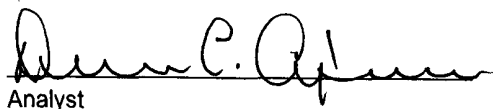
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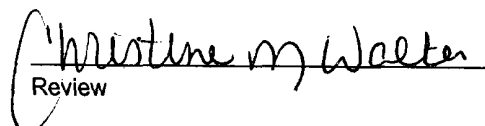
References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.  
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission Spectroscopy, SW-846, USEPA, December 1996.

Note: Regulatory Limits based on 40 CFR part 261 subpart C  
section 261.24, August 24, 1998.

Comments: **Reserve Pits.**

  
Analyst

  
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