District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-1 March 12, 2

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

To drilling and production facilities, submit appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No Z

Type of action: Registration of a pit or	below-grade tank 🔲 Chosung of a pit or below grade	tank 🔼			
Operator: Burlington Resources Oil & Gas Company LP Telephone: 505-326-9700 e-mail address: jclark@br-inc.com					
Address: 3401 E. 30th Street, Farmington, NM 87402					
Facility or well name San Juan 28-6 Unit #13A API #: 30-039-21683 U	,		_		
County: Rio Arriba Latitude 36.67225 Longitude -107.48454 NAD: 1	927 🛮 1983 🗌 Surface Owner Federal 🖾 State 🔲	Private 🔲 Indian 🛭	]		
<u>Pit</u>	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover 🛛 Emergency 🗖	Construction material:				
Lined ☐ Unlined 🛛	Double-walled, with leak detection? Yes  If not,	explain why not.			
Liner type: Synthetic Thicknessmil Clay Volumebbl					
Doubt to account vinter (vinting) distance from bottom of mit to account high	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)			
water elevation of ground water.)	100 feet or more	( 0 points)	0 points		
Wallhard protection area: (Loss than 200 feet from a private domestic	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	<u>No</u>	( 0 points)	0 points		
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)	0 points		
		( v p =)	- P		
	Ranking Score (Total Points) 0 points				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicate	e disposal location:			
onsite Offsite If offsite, name of facility (3) Attach	ch a general description of remedial action taken inclu	ding remediation st	art date and end date.		
(4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below gro	und surfaceft. and attach sample resul	ts. (5) Attach soil s	ample results and a		
diagram of sample locations and excavations. (6) Pit Closure Date 6-28-04.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank hereby been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .  Date: June 7, 2004					
Printed Name Joni Clark, Regulatory Specialist Signature					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or					
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
<u> </u>					
Approval: JUN 4 5 Los					
Printed Name/Title SEPUTY ONL & GAS INSPECTOR, DIST. Signature Signature					
Printed Name/Title Strate One Signature Signature					



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	SJ 28-6 13A	Date Reported:	06-18-04
Laboratory Number:	29121	Date Sampled:	06-14-04
Chain of Custody No:	12284	Date Received:	06-14-04
Sample Matrix:	Soil	Date Extracted:	06-17-04
Preservative:	Cool	Date Analyzed:	06-18-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	44.0	0.2
Diesel Range (C10 - C28)	1,080	0.1
Total Petroleum Hydrocarbons	1,120	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Reserve Pits.

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## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	SJ 28-6 13A	Date Reported:	06-18-04
Laboratory Number:	29121	Date Sampled:	06-14-04
Chain of Custody:	12284	Date Received:	06-14-04
Sample Matrix:	Soil	Date Analyzed:	06-18-04
Preservative:	Cool	Date Extracted:	06-17-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	152	1.7	
Ethylbenzene	26.4	1.5	
p,m-Xylene	779	2.2	
o-Xylene	358	1.0	
Total BTEX	1,320		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Reserve Pits.

Analyst (

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Review



## TRACE METAL ANALYSIS

Client:	<b>Burlington Resources</b>	Project #:	92115-001-001
Sample ID:	SJ 28-6 13A	Date Reported:	06-18-04
Laboratory Number:	29121	Date Sampled:	06-14-04
Chain of Custody:	12284	Date Received:	06-14-04
Sample Matrix:	Soil	Date Analyzed:	06-18-04
Preservative:	Cool	Date Digested:	06-18-04
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	0.006	0.001	5.0
Barium	0.276	0.001	100
Cadmium	ND	0.001	1.0
Chromium	0.002	0.001	5.0
Lead	0.001	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.002	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Reserve Pits.

Analyst



Cool & Intact

Condition:

## EC, SAR, ESP, CI Analysis

Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	SJ 28-6 13A	Date Reported:	06-18-04
Laboratory Number:	29121	Date Sampled:	06-14-04
Chain of Custody:	12284	Date Received:	06-14-04
Sample Matrix:	Soil	Date Extracted:	06-16-04
Preservative:	Cool	Date Analyzed:	06-18-04

	Analytical	
Parameter	Result	Units

Conductivity @ 25° C	3.300	mmhos/cm
Calcium	40.6	mg/Kg
Magnesium	1.63	mg/Kg
Sodium	865	mg/Kg
Sodium Absorption Ratio (SAR)	51.2	ratio
Exchangeable Sodium Percent (ESP)	42.4	percent
Chloride	962	mg/Kg

Reference:

U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.

Comments:

Reserve Pits.

Analyst C. Q

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Review