District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

March 12, 200

Form C-14

Oil Conservation Division 1220 South St. Francis Di Santa Fe, NIM 87505 2001 200a For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration of Closure Is pit or below-grade tank covered by a general plan' Type of action: Registration of a pit or below-grade tank \ (Closure of a pit o Burlington Resources Oil & Gas Company LP Telephone: 505-326-9700 e-mail address: jclark@br-inc.com Operator: 3401 E. 30th Street, Farmington, NM 87402 Facility or well name: Burnt Mesa #101S API #: 30-045-31872 U/L or Qtr/Qtr J_Sec 25 T 32N R 07 W County: San Juan Latitude 36,9490800 Longitude -107.51405 NAD: 1927 🛛 1983 🗌 Surface Owner Federal 🗍 State 🔲 Private 🖾 Indian 🗍 Pit Below-grade tank Type: Drilling Production Disposal Volume: ___ bbl Type of fluid: Workover Emergency Construction material: Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined Liner type: Synthetic Thickness __mil Clay Volume __ Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) water elevation of ground water.) 100 feet or more (0 points) 0 points Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic (0 points) No 0 points water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 0 points Ranking Score (Total Points) 0 points If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite offsite I If offsite, name of facility _. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. (6) Closure completion date 6-38-04 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 6/16/2004 Printed Name/Title Joni Clark, Regulatory Specialist Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: JUN 29 2004 Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	Burnt Mesa 101 S	Date Reported:	06-21-04
Laboratory Number:	29172	Date Sampled:	06-14-04
Chain of Custody No:	12391	Date Received:	06-17-04
Sample Matrix:	Sail	Date Extracted:	06-18-04
Preservative:	Cool	Date Analyzed:	06-21-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3.2	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	3.2	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Pit Samples.

Analyst C. Ceff

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	Burnt Mesa 101 S	Date Reported:	06-21-04
Laboratory Number:	29172	Date Sampled:	06-14-04
Chain of Custody:	12391	Date Received:	06-17-04
Sample Matrix:	Soil	Date Analyzed:	06-21-04
Preservative:	Cool	Date Extracted:	06-18-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	41.1	1.7	
Ethylbenzene	11.9	1.5	
p,m-Xylene	105	2.2	
o-Xylene	17.7	1.0	
Total BTEX	176		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
-	Fluorobenzene	96 %	
	1,4-difluorobenzene	96 %	
	Bromochlorobenzene	96 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Pit Samples.

Analyst C. Qd.

Mistere m Walter



TRACE METAL ANALYSIS

Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	Burnt Mesa 101 S	Date Reported:	06-19-04
Laboratory Number:	29172	Date Sampled:	06-14-04
Chain of Custody:	12391	Date Received:	06-17-04
Sample Matrix:	Soil	Date Analyzed:	06-19-04
Preservative:	Cool	Date Digested:	06-19-04
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	0.008	0.001	5.0
Barium	0.716	0.001	100
Cadmium	ND	0.001	1.0
Chromium	0.001	0.001	5.0
Lead	0.001	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.007	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Pit Samples.

Analyst C. Oylun-



EC, SAR, ESP, CI Analysis

Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	Burnt Mesa 101 S	Date Reported:	06-19-04
Laboratory Number:	29172	Date Sampled:	06-14-04
Chain of Custody:	12391	Date Received:	06-17-04
Sample Matrix:	Soil	Date Extracted:	06-18-04
Preservative:	Cool	Date Analyzed:	06-19-04
Condition:	Cool & Intact		

	Analytical	
Parameter	Result	Units

Conductivity @ 25° C	5.070	mmhos/cm
Calcium	106	mg/Kg
Magnesium	1.61	mg/Kg
Sodium	199	mg/Kg
Sodium Absorption Ratio (SAR)	7.4	ratio
Exchangeable Sodium Percent (ESP)	8.8	percent
Chloride	226	mg/Kg

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.

Comments: Pit Samples.

Ahalyst C. Qu

Review Walter