## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMSF079002

7	If Indian	Allottee or Tribe Name	

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SUBMIT IN TRII	rse side.		7. If Unit or CA/Agreen NMNM78420B	ment, Name and/or No.				
Type of Well     Oil Well			8. Well Name and No. SAN JUAN 30-6 UNIT 452S					
2. Name of Operator BURLINGTON RESOURCES	ES t@br-inc.com	***************************************	9. API Well No. 30-039-27666-00-X1					
3a. Address PO BOX 4289 FARMINGTON, NM 87499	(include area co 9.4068 .4062	de)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., 7 Sec 8 T30N R6W SWNW 248			11. County or Parish, a					
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	Acidize	□ Deep		-	tion (Start/Resume)	□ Water Shut-Off		
Subsequent Report	Alter Casing	_	cure Treat	Reclam		Well Integrity		
Final Abandonment Notice	☐ Casing Repair ☐ Change Plans	_	Construction and Abandon	Recom		Other Drilling Operations		
I mai realidoiment recise	Convert to Injection	-		<b>—</b>				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  6-16-04 MIRU. ND WH. NU BOP. PT BOP & csg to 600 psi/30 min, OK. SD for safety meeting. 6-18-04 PT BOP & csg to 600 psi/30 min, OK. TIH w/8 3/4" bit. Drilling ahead. 6-19-04 Drill to intermediate TD @ 2910". Circ hole clean. TOOH. TIH w/67 jts 7" 20# J-55 ST&C csg, set @ 2903". Pump 10 bbl wir, 10 bbl chemical wash, 10 bbl wtr ahead. Cmtd w/339 sx Class "B"  Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (772 cu.ft.). Tailed w/90 sx Class "C" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss, 0.4% sodium metasilicate (124 cu.ft.). Displace w/wtr. Circ 45 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rigar released.  7" casing test will be conducted during completion operations.								
	Electronic Submission For BURLINGTON R itted to AFMSS for proces	ESOURCES OF	G CO LP, ser	nt to the Farmi	ngton			
Name (Printed/Typed) NANCY C	LTMANNS		Title SENI	OR STAFF S	PECIALIST			
Signature (Electronic S	Submission)		Date 06/29	9/2004				
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE U	SE			
Approved By ACCEPT		INE GARCIA LEUM ENGIN	EER	Date 07/13/2004				
Conditions of approval, if any, are attached certify that the applicant holds legal or equinic which would entitle the applicant to condition to the condition of the second to the seco	uitable title to those rights in thuct operations thereon.	Office Farm		who to any d	Source of the Visited			
States any false fictitious or fraudulent	ctatements or representations a	a cillic for any pe	ason knowingly	and willfully to r	nake to any department or	agency of the United		