Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OM B No. 1004-0137 Expires: March 31, 2007

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## 5. Lease Serial No. 14-20-603-2172

SUNDRY NOTICES AND REPORTS ON WELLS

	is form for proposals ell. Use Form 3160 - 3			5. If Indian, Allo	ottee or Tribe Name
SUBMIT IN TRI	PLICATE- Other in	structions on rever	se side? ???	<ol> <li>If Unit or CA/</li> <li>31906</li> </ol>	/Agreement, Name and/or No.
Type of Well Oil Well      Name of Operator Richardson O	Gas Well Other	E O	14 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Well Name ar	35 #3
3a Address 3100 La Plata Highway, Farmi		3b. Phone No. (include 505-564-5100	e area code)	API Well No. 30-045-311 10. Field and Poo	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)	·		& West Kutz PC
1000' FSL & 1115' FWL, Sec.	35, T29N, R14W	n)	211.01.6.8 1 1	11. County or Pa	arish, State
12. CHECK A	PROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, REPO	ORT, OR OT	THER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/R Reclamation Recomplete		Water Shut-Off Well Integrity Other Spud &
	Change Plans	Plug and Abandon	Temporarily Aband	ion	Surface csg &
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		Production csg
	ctionally or recomplete horizon the work will be performed or prolyed operations. If the operational Abandonment Notices shall for final inspection.)  Drill 130' of new 8 3/4" homent surface casing with 60	tally, give subsurface location ovide the Bond No. on file woon results in a multiple comp be filed only after all require tole to 130'. TOH with D	ns and measured and true ve with BLM/BIA. Required so election or recompletion in a se ments, including reclamation 	ertical depths of subsequent report new interval, a Fon, have been cores of 17# H-40 s	all pertinent markers and zones. ts shall be filed within 30 days form 3160-4 shall be filed once impleted, and the operator has surface casing. Land surface

7/18/04 Rig broke down. Work on rig.

7/19/04 NU BOP. Test BOP and surface casing to 600psi, held OK. Drill 674' of new 6 1/4" hole to 804'. Run wireline survey at 510' = 1/2 degree. Secure rig, SDFN.

7/20/04 Drill 631' of 6 1/4" hole to 1437'. TD well. Run two wireline surveys at 1100' = 1/2 degree, and at 1415' = 3/4 degree. Secure rig SDFN.

7/21/04 TOH with DP/DC and bit. Run 1431' of 4 1/2" 10.5# J-55 production easing. Land production casing at 1431' + 1' GL. Cement production casing with 115 sx Class B cement with 2% Sodium Metasilicate, 3#/sk gilsonite, 12.50ppg, 2.06 yield, as lead. Tail in with 50 sx Class B cement neat, 15.60ppg, 1.18 yield. Circulate 10 bbl to surface. Bump plug with 1000psi, shut in. WOC.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	 I		-				
Jo Becksted	Title Compliance Administrator						
Signature N Beclisted	Date	07/26/2004		The state of the s			
artheta This space for Federal	. OR	STATE OFFICE USE		ACCEPTED FOR RECORD			
Approved by		Title	Da	= JUI 2 8 2004			
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject let which would entitle the applicant to conduct operations thereon.	Office		FARMINGTON FIELD OFFICE				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.							

(Instructions on page 2)