Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR

	APPROVED
OMB	No. 1004-0137
Expire	: March 31, 200

BUREAU OF LAND MANAGEMENT				<u> </u>	Expires. Ividicit 51, 2007	
200000					5. Lease Serial/No. 14-29-603-2172	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drift or to re-enter any					an, Allottee or Tribe Name	
abandoned	well. Use Form 3160	3 (APD) for suc	by proposals.	Navaj		
	RIPLICATE- Other	instructions on	everselside.	7. If Unit	or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well	Gas Well	Other 5	Mon of		arme and No.	
2. Name of Operator Richardson Operating Company  3a Address 3100 La Plata Highway, Farmington, NM, 87401  505-564-3			( Intilude pres sode)		NV Navajo 35 #1 API Well No.	
					30-045-31193 0. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					and Pool, or Exploratory Area  FC & West Kutz Pictured Cliffs	
1340' FNL & 705' FEL Sec. 35 T 29N - R14W				11. Count	11. County or Parish, State	
	1540 1711 & 765 12D   Gel. 55 1 271 - Re4W				San Juan County, New Mexico	
12. CHECK	APPROPRIATE BOX(E	s) TO INDICATE N	ATURE OF NOTICE,	REPORT, C	R OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Trea			Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Constru	, —	41	Other Spud &	
Final Abandonment Notice	Convert to Injection	Plug and Aba on Plug Back	ndon Temporarily Water Dispo		Surface csg &  Production csg	
testing has been completed, determined that the site is rer 7/13/04 MIRU. Spud w Land surface casing at 1 Circulate 5 bbl to surface 7/14/04 NU BOP. Test 7/15/04 Drill 752' of 6 1 7/16/04 TOH with DC/I production casing with	Final Abandonment Notices dy for final inspection.)  rell at 2:30pm. Drill 129' 126'-1' GL. Cement surf.  ee. WOC. Secure rig, SD BOP and surface casing to the control of	shall be filed only after all : of new 8 3/4" hole to 12 ace casing with 60 sx C FN. to 600psi, held OK. Dri ll. Secure rig, SDFN. 4 1/2" 10.5# J-55 produ th 2% Sodium Metasili	requirements, including recovered to the control of	lamation, have be and bit. Run 12 6 CaCl2, 1/4#/s le to 820'. Secu duction casing #/sk celloflake,	val, a Form 3160-4 shall be filed once een completed, and the operator has 25' of 7" 17# H-49 surface casing. ik celloflake, 15.60ppg, 1.18 yield. are rig, SDFN. at 1571' +1' GL. Cement 12.50ppg, 2.06 yield, as lead. Tail it to surface. Bump plug with	
14. I hereby certify that the for Name (Printed/Typed)  Jo Becksted  Signature	regoing is true and correct	T	itle Compliance Admir	nistrator 07/26/2004		
	THIS SPACE I	OR FEDERAL (	R STATE OFFIC	E USE	ACCEPTED FOR RECOR	
Approved by			Title		Date	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agent of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Office