

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079051	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMMN78412C	
3b. Phone No. (include area code) Ph: 505.599.4068 Fax: 505.599.4062		8. Well Name and No. SAN JUAN 28-6 UNIT 151N	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T28N R6W NESE 1910FSL 75FEL		9. Well No. 30-039-27612-00-X1	
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" & 4-1/2" CASING REPORT

6/12/04 MIRU Bearcat #3. NU BOP, RIH w/8-3/4" bit & tagged cement @ 90'. PT casing & blind to 600# - 30 minutes. OK. Drilled 48' cement & then formation to 3587'. Condition hole to run casing. 6/17/04 RIH w/7", 20#, J-55 ST&C casing and set @ 3580' w/stage tool @ 2813'. RU BJ. Pumped 1st Stage Lead - 54 sx (115 cf - 20.5 bbl slurry) Premium Lite w/3% CaCl₂, 0.25#/sx Celloflake, 5#/wx LCM1, 0.4% FL-52, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl₂, 0.25#/sx Cello-flake, & 0.2% FL52. Plug down @ 0915 hrs Circ. Opened stage tool & circ. 13 bbls to surface. 2nd Stage - Pumped preflush & then 313 sx (667 cf - 118.9 bbls) Premium Lite w/3% CaCl₂, 0.25#/sx Celloflake, 5#/sx LCM 1, 0.4% FL-52, 0.4% SMS. Plug down @ 1430 hrs 6/17/04. Circ. 24 bbls to surface. ND BOP. WOC. RU to air drill. NU BOP & XO, WOC. PT blind rams and casing to 1500 psi @ 0015 hrs 6/18/04 - OK.

14. Thereby certify that the foregoing is true and correct.

**Electronic Submission #32474 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/14/2004 (04AXB2793SE)**

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		ADRIENNE BRUMLEY		Date 07/14/2004
Approved By		Title PETROLEUM ENGINEER		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Office Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #32474 that would not fit on the form

32. Additional remarks, continued

6/18/04 RIH w/6-1/4" bit & tagged cement @ 3520'. Drilled cement & then formation to 7785' (TD). TD reached 6/20/04. Circ. hole. RIH w/4-1/2", 10.5 J-55 ST&C casing and set @ 7781'. RU BJ. Pumped 9 sx (28 cf - 5 bbl slurry) 11# scavenger cement, Tailed w/276 sx (546 cf - 97.4 bbl slurry) Premium Lite FM HS cement w/.25#/sx Cello-flake, 6.25#/sx LCM 1, 1% FL-52, .3% CD-32. Final pressure 540 psi, plug down @ 1600 hrs 6/21/04. RD & released rig @ 2200 hrs 6/21/04. The casing PT will be conducted by the completion rig before completion procedures begin. The TOC will also be reported on next report.