

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF079394

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NNNM78409A8. Well Name and No.  
SAN JUAN 27-5 UNIT 124P9. API Well No.  
30-039-27689-00-X110. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE11. County or Parish, and State  
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
BURLINGTON RESOURCES O&G CO LPContact: TAMMY JONES  
E-Mail: twimsatt@br-inc.com3a. Address  
PO BOX 4289  
FARMINGTON, NM 874993b. Phone No. (include area code)  
Ph: 505.599.4068  
Fx: 505.599.4062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T27N R5W NESE 2005FSL 300FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**7" & 4-1/2" CASING REPORTS**

6/28/04 Rig Aztec #301. NU BOP PT-OK. PT casing, rams & manifold to 600 psi -30 minutes. OK. RIH w/8-3/4" bit & tagged cement @ 180'. D/O cement & then formation to 3430'. Circ. hole. RIH w/80 jts of 7", 20#, J-55 ST&C casing and set @ 3420' w/DV tool @ 2772'. RU BJ to cement. 6/30/04 Pumped 1st Stage preflush w/10 bbls gel/water & 2 bbls water. Lead w/38 sx (77.4 cf-15 bbl slurry) Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Celloflake, 5#/sx LCM-1, .40% FL-52, .40% SMS. Tailed w/90 sx (124 cf-22 bbls) Type III cement w/1% CaCl<sub>2</sub>, .25#/sx Celloflake, .20% FL52. Dropped plug and displaced w/30 bbls + 106.6 bbls mud. Bumped plug to 1050 psi. @ 0539 hrs 7/1/04. Opened DV @ 2100 psi. Circ. between stages. Circ. 17 bbls to surface. 2nd Stage - preflush - 10 bbls water, 10 bbls mud clean & 10 bbls water. Tailed w/306 sx (651 cf-116 bbl slurry) Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Celloflake, 5#/sx LCM-1, .40% FL-52, .40% SMS. Dropped plug and displaced w/112 bbls



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33060 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/21/2004 (04AXB2895SE)

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/14/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 07/21/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

## **Additional data for EC transaction #33060 that would not fit on the form**

### **32. Additional remarks, continued**

water. Bumped plug to 2070 psi @ 1100 hrs 7/1/04. Closed DV tool. Circ. 20 bbls cement to surface. RD BJ, WOC - 8 hrs. PT blind rams, casing & manifold valves to 1500 psi - 30 minutes. OK. RIH w/6-1/4" bit & D/O DV tool @ 2772'. PT pipe rams, casing and outer manifold valves to 1500 psi - 30 minutes. Good test.

7/2/04 Drilled ahead to 7663'(TD). TD reached 7/4/04. Circ. hole. RIH w/178 jts of 4-1/2", 10.5#, J-55 ST&C casing & 7663'. RU to cement. 7/6/04 Preflush - 10 bbls chemical water & 2 bbls FW. Lead - 9 sx (28 cf-5 bbl slurry) Premium Lite HS FM 6.25#/sx LCM-1, 1% FL-52, .30% CD-32, .25#/sx Celloflake. Tailed w/278 sx (550 cf-98 bbl slurry) w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug & displaced w/121.8 bbls FW w/25# sugar in 1st 10 bbls. Bumped plug w/980 psi @ 1435 hrs 7/6/04. RD & released rig @ 2100 hrs 7/6/04. The casing PT will be conducted by the completion rig before completion begins. The next report will also show the TOC.